

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-76042
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) 435-781-9111	8. Lease Name and Well No. Hoss 84-35
10. Field and Pool, or Exploratory Undesignated Wasatch/Mesaverde		9. API Well No. 43047-39324
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 645275 722' FNL & 1968' FWL (NENW) 40.084444 LAT 109.296756 LON At proposed prod. zone Same 44383154 40.084485 -109.296075		11. Sec., T. R. M. or Blk. and Survey or Area Sec. 35-T8S-R23E, S.L.B.&M.
14. Distance in miles and direction from nearest town or post office* 32.6 miles south of Vernal, Utah		12. County or Parish Uintah County
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1983' Lease line 658' Drilling line		13. State UT
16. No. of acres in lease 1880		17. Spacing Unit dedicated to this well 40 acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 2740'		20. BLM/BIA Bond No. on file NM2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5078' NAT GL		22. Approximate date work will start*
23. Estimated duration 45 days		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

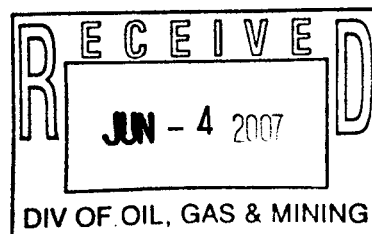
25. Signature Mary A. Maestas	Name (Printed/Typed) Mary A. Maestas	Date 05/31/2007
Title Regulatory Assistant		
Approved by (Signature) Bradley G. Hill	Name (Printed/Typed) BRADLEY G. HILL	Date 06-26-07
Title OFFICE ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

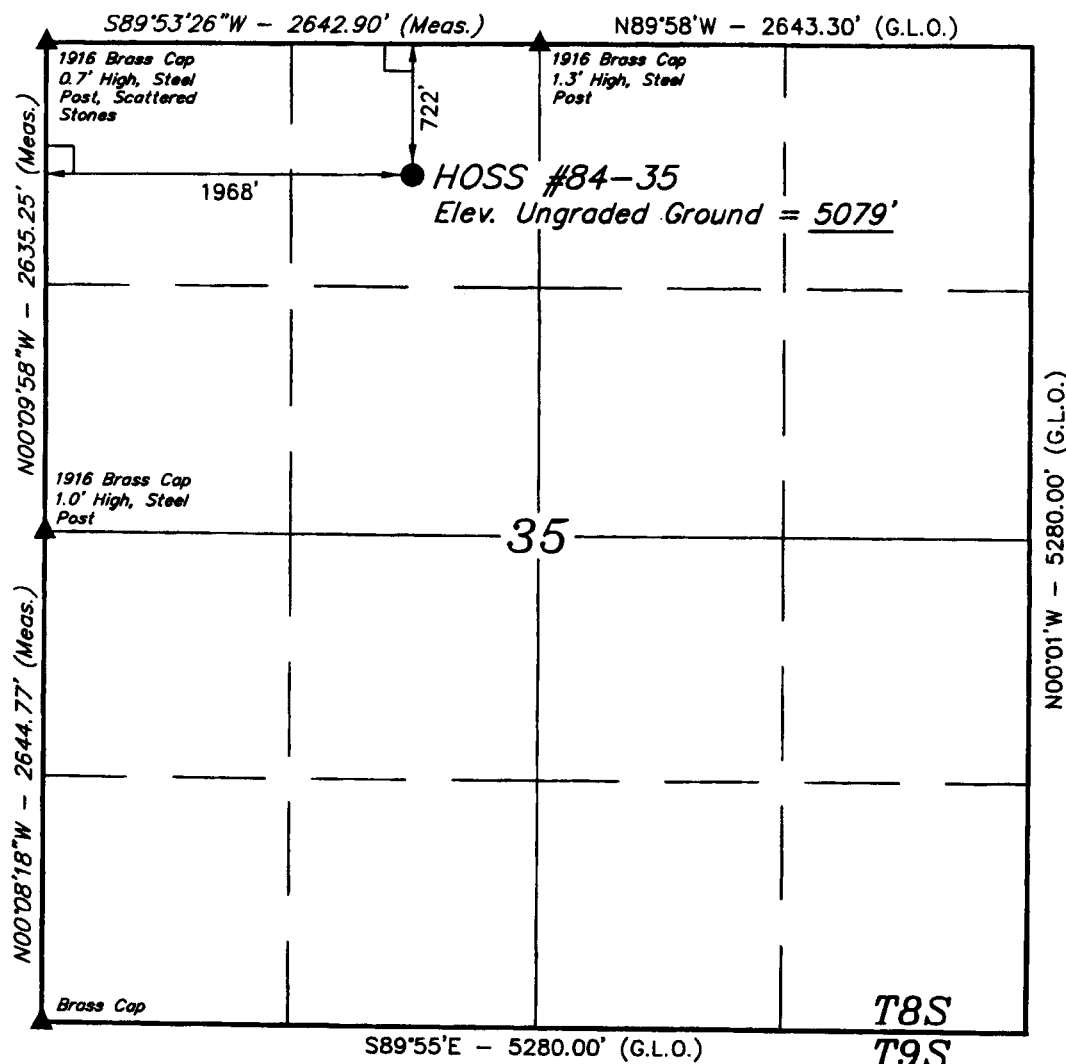
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

Federal Approval of this  
Action is Necessary



T8S, R23E, S.L.B.&M.



**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
 LATITUDE = 40°05'04.00" (40.084444)  
 LONGITUDE = 109°17'48.32" (109.296756)  
 (NAD 27)  
 LATITUDE = 40°05'04.12" (40.084478)  
 LONGITUDE = 109°17'45.88" (109.296078)

**EOG RESOURCES, INC.**

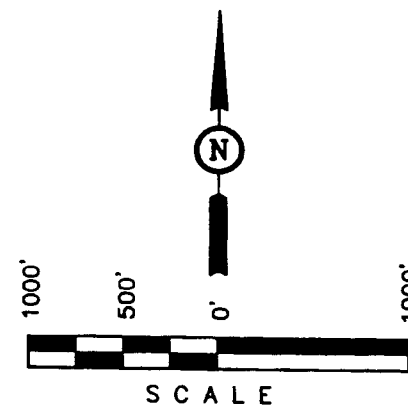
Well location, HOSS #84-35, located as shown in the NE 1/4 NW 1/4 of Section 35, T8S, R23E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M., TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

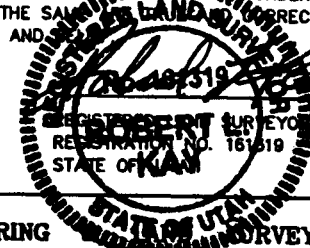
**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS, AND UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



**UINTAH ENGINEERING & SURVEYING**  
 85 SOUTH 200 EAST - VERNAL, UTAH 84078  
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-19-07	DATE DRAWN: 02-23-07
PARTY B.B. S.K. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE EOG RESOURCES, INC.	

STATE OF COLORADO )

) ss

COUNTY OF DENVER )

VERIFICATION

Mary A. Maestas, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Denver, Colorado. EOG Resources, Inc. is the operator of the following described well:

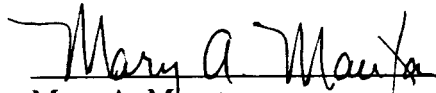
**Hoss 84-35  
722' FNL - 1968' FWL (NENW)  
SECTION 35, T8S, R23E  
UINTAH COUNTY, UTAH**

EOG Resources, Inc., and Encana Oil & Gas (USA) Inc., Exhibit A, are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

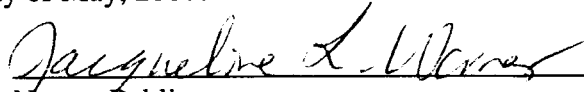
On the 31<sup>st</sup> day of May, 2007 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, and Encana Oil & Gas (USA) Inc.

Further affiant saith not.

  
\_\_\_\_\_  
Mary A. Maestas  
Regulatory Assistant

Subscribed and sworn before me this 31<sup>st</sup> day of May, 2007.

  
\_\_\_\_\_  
Notary Public

My commission expires 2/13/2010.

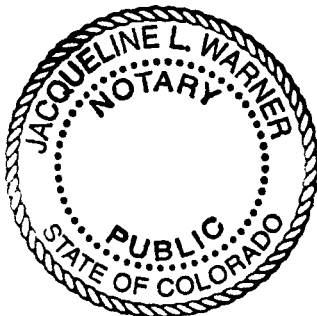


Exhibit "A" to Affidavit  
Hoss 84-35 Application to Commingle

Encana Oil & Gas (USA) Inc.  
950 17th Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

R 23 E

26

UTU-76042

HOSS 84-35



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8  
S

UTU-76042 35

○ HOSS 84-35

Scale: 1"=1000'

0 1/4 1/2 Mile



**Geog resources**

Denver Division

**EXHIBIT "A"**

HOSS 84-35

Commingling Application

Utah County, Utah

Scale:  
1" = 1000'

D:\utah\Commingling\  
Hoss84-35\_commingling.dwg  
Layout1

Author  
GT

May 24, 2007 -  
2:51pm



**EOG Resources, Inc.**  
100 Seventeenth Street  
Suite 1000N  
Denver, CO 80202  
Phone: 303-570-9000  
Fax: 303-824-5400

**CERTIFIED MAIL**  
**ARTICLE NO: 7005 2570 0000 7715 6206**

May 31, 2007

Encana Oil & Gas (USA) Inc.  
950 17<sup>th</sup> Street, Suite 2600  
Denver, Colorado 80202  
Attn: Ms. Diana Weber

**RE: COMMINGLING APPLICATIONS**  
**HOSS 78-27, HOSS 79-27, HOSS 81-26, HOSS 83-35, HOSS 85-35, HOSS 82-26,**  
**HOSS 84-35**  
**SECTIONS 26, 27, 35 T8S, R23E**  
**UINTAH COUNTY, UTAH**  
**LEASE: UTU 76042, UTU-64422**

Ms. Weber:

EOG Resources, Inc. has filed an application with the Bureau of Land Management, Vernal, and the State of Utah Department of Oil Gas and Mining requesting commingling approval in the Wasatch and Mesaverde formations for the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached are maps showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that these applications have been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

Sincerely,

A handwritten signature in black ink that reads "Mary A. Maestas". The signature is fluid and cursive, with the first name "Mary" being the most prominent.

Mary A. Maestas  
Regulatory Assistant

## EIGHT POINT PLAN

**HOSS 84-35**  
**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	2,181		Shale	
Wasatch	4,913	Primary	Sandstone	Gas
Chapita Wells	5,517	Primary	Sandstone	Gas
Buck Canyon	6,218	Primary	Sandstone	Gas
North Horn	6,789	Primary	Sandstone	Gas
KMV Price River	7,165	Primary	Sandstone	Gas
KMV Price River Middle	7,889	Primary	Sandstone	Gas
KMV Price River Lower	8,742	Primary	Sandstone	Gas
Sego	9,022		Sandstone	
TD	9,230			

Estimated TD: 9,230' or 200'± below Sego top

Anticipated BHP: 5,040 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 1/2"	0 – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	P-110	LTC	7560 PSI	10,690 Psi	279,000#

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

**All casing will be new or inspected.**

## **EIGHT POINT PLAN**

### **HOSS 84-35** **NE/NW, SEC. 35, T8S, R23E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

#### **7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length



**EIGHT POINT PLAN**

**HOSS 84-35**

**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** 207 sks Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 150 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail:** 846 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**EIGHT POINT PLAN**

**HOSS 84-35**

**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

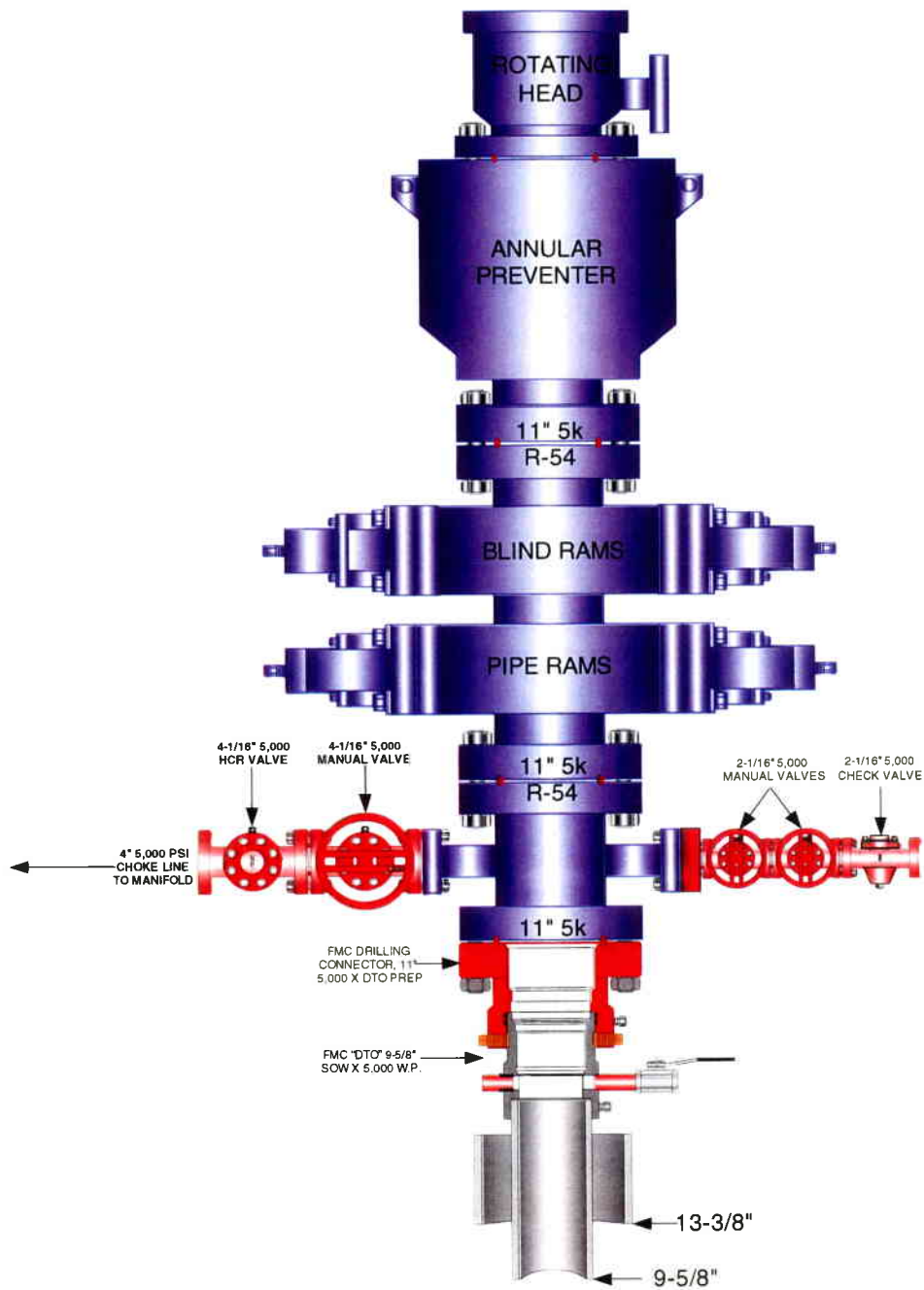
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

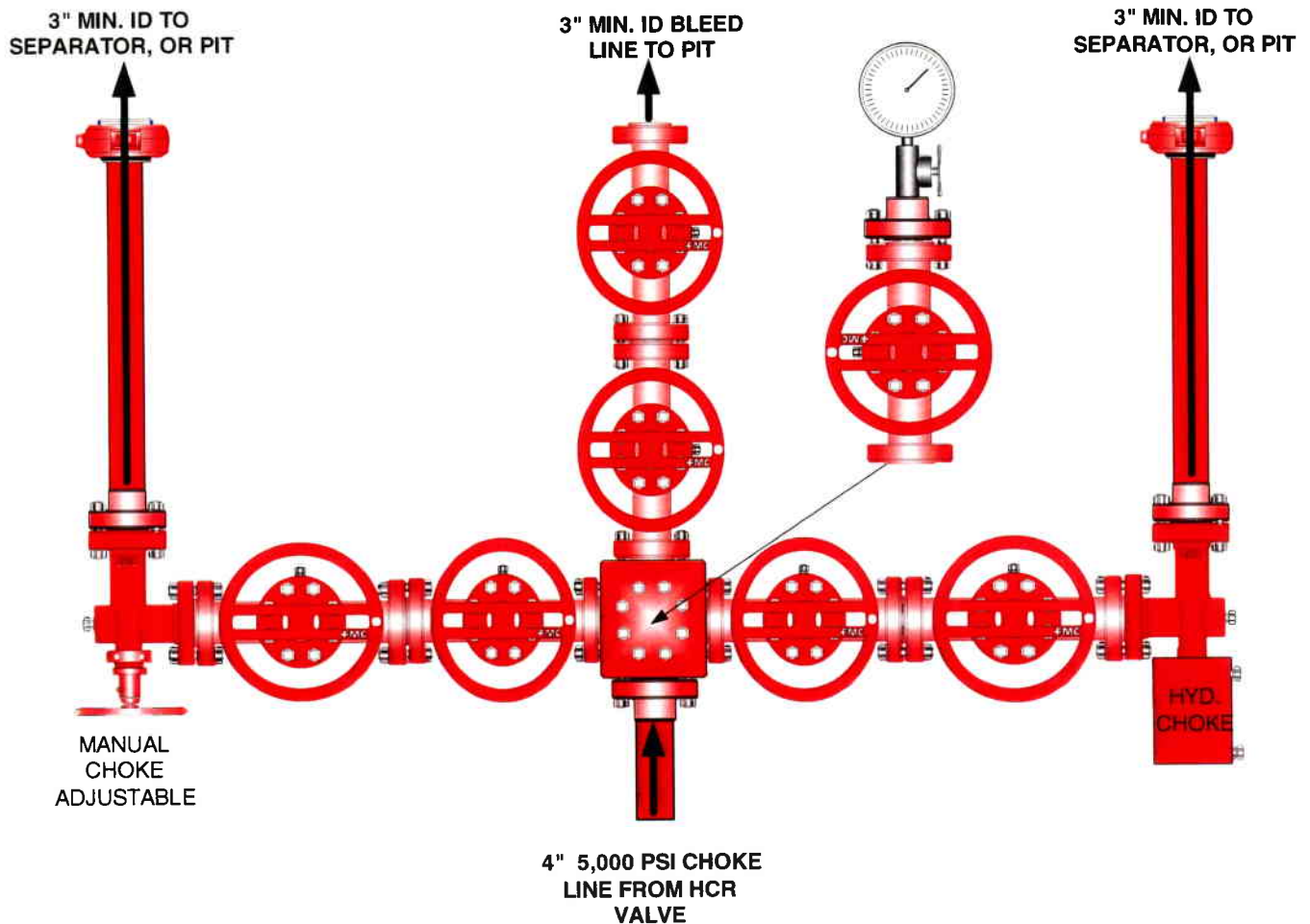
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



**Testing Procedure:**

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Hoss 84-35  
NENW, Section 35, T8S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

**The well pad is approximately 375 feet long with a 261-foot width, containing 2.25 acres more or less. The well access road is approximately 270 feet long with a 40-foot right-of-way, disturbing approximately .25 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.50 acres. The pipeline is approximately 914 feet long with a 40-foot right-of-way, disturbing approximately .84 acre.**

***1. EXISTING ROADS:***

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 32.6 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

***2. PLANNED ACCESS ROAD:***

- A. The access road will be approximately 270' in length, with culverts as needed.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface. Gravel will be used as needed.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**An off-lease right-of-way will not be required. The entire length of the proposed access road is located within Federal Lease # UTU-76042.**

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 914' x 40'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU-76042) proceeding in a southerly direction for an approximate distance of 914' to the NENW of Section 35, T8S, R23E (Lease UTU-76042) tying into a proposed pipeline for the Hoss 78-27 (Lease U-64422). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. An off-lease right-of-way will not be required. The entire length of the proposed pipeline is located within lease.
7. The proposed pipeline route begins in the NENW of Section 35, T8S, R23E, proceeding southerly for an approximate distance of 914' to the NENW of Section 35, T8S, R23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
  - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
  - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
  - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
  - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16-millimeter plastic liner and sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation



hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

**8. ANCILLARY FACILITIES:**

None anticipated.

**9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southwest corner of the location. The flare pit will be located downwind of the prevailing wind direction on the west side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil between the flare pit and pit corner B. The stockpiled location topsoil will be stored between the flare pit and corner #6, corners #6 and #7, corners #1 and #2 and corners #2 and #4. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RECLAMATION OF THE SURFACE:**

### **A. Interim Reclamation (Producing Location)**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
HyCrest Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Fourwing Saltbush	2.0
Indian Ricegrass	2.0
Needle and Threadgrass	2.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

**11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

**Bureau of Land Management**

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might

further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted May 4, 2007 by Intermountain Paleo-Consulting.

**Additional Surface Stipulations:**

No construction or drilling activities will be conducted between April 1 and August 15 due to Burrowing Owl stipulations.

A biological inventory will be needed for Uintah Basin Hookless Cactus.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Mary A. Maestas  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, UT 84078  
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

**CERTIFICATION:**

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Hoss 84-35 Well, located in the NENW, of Section 35, T8S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

May 31, 2007 \_\_\_\_\_  
Date

  
\_\_\_\_\_  
Mary A. Maestas, Regulatory Assistant

Onsite Date: 4/5/2007

# EOG RESOURCES, INC.

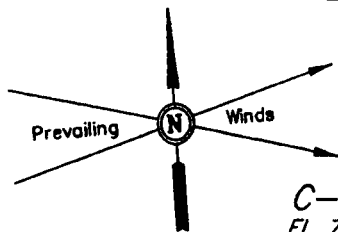
## LOCATION LAYOUT FOR

HOSS #84-35

SECTION 35, T8S, R23E, S.L.B.&M.

722' FNL 1968' FWL

FIGURE #1



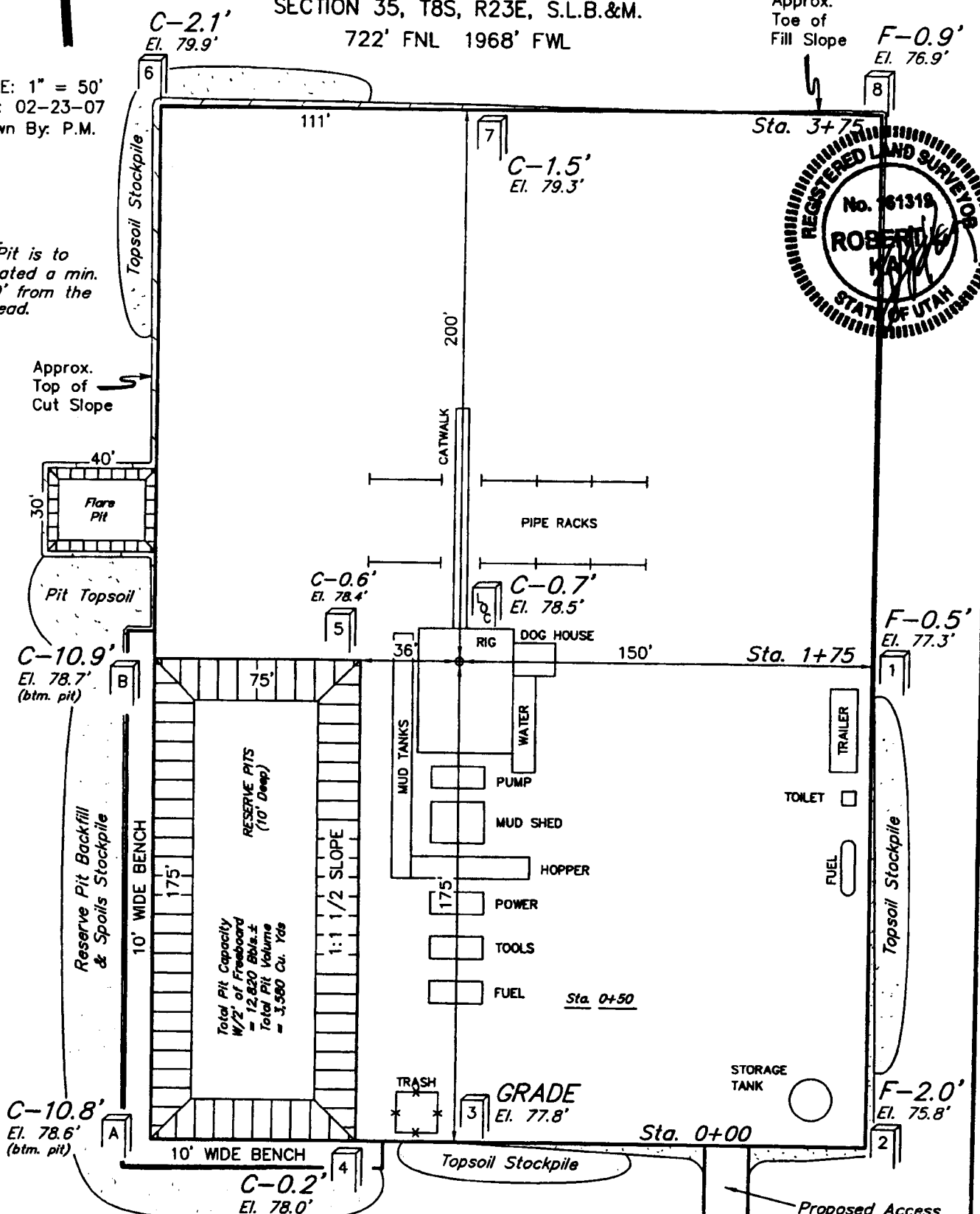
SCALE: 1" = 50'

DATE: 02-23-07

Drawn By: P.M.

### NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 5078.5'

Elev. Graded Ground at Location Stake = 5077.8'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## TYPICAL CROSS SECTIONS FOR

HOSS #84-35

SECTION 35, T8S, R23E, S.L.B.&M.

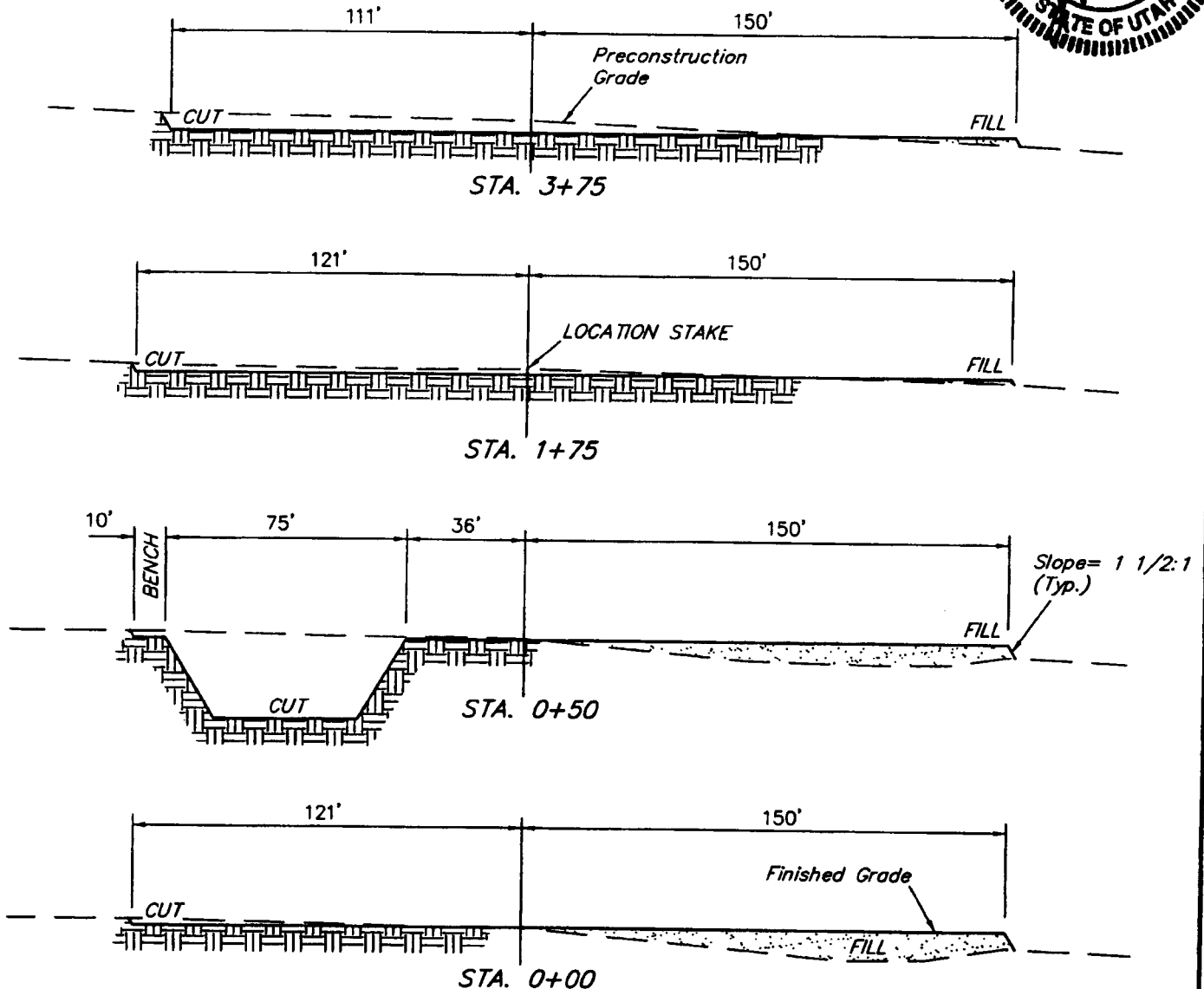
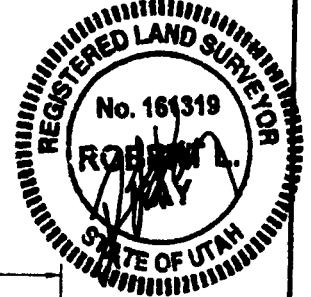
722' FNL 1968' FWL

FIGURE #2

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 02-23-07

Drawn By: P.M.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,940 Cu. Yds.  
Remaining Location = 4,340 Cu. Yds.  
  
TOTAL CUT = 6,280 CU.YDS.  
FILL = 2,550 CU.YDS.

EXCESS MATERIAL = 3,730 Cu. Yds.  
Topsoil & Pit Backfill = 3,730 Cu. Yds.  
(1/2 Pit Vol.)  
EXCESS UNBALANCE = 0 Cu. Yds.  
(After Interim Rehabilitation)

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EOG RESOURCES, INC.

LOCATION LAYOUT FOR

HOSS #84-35

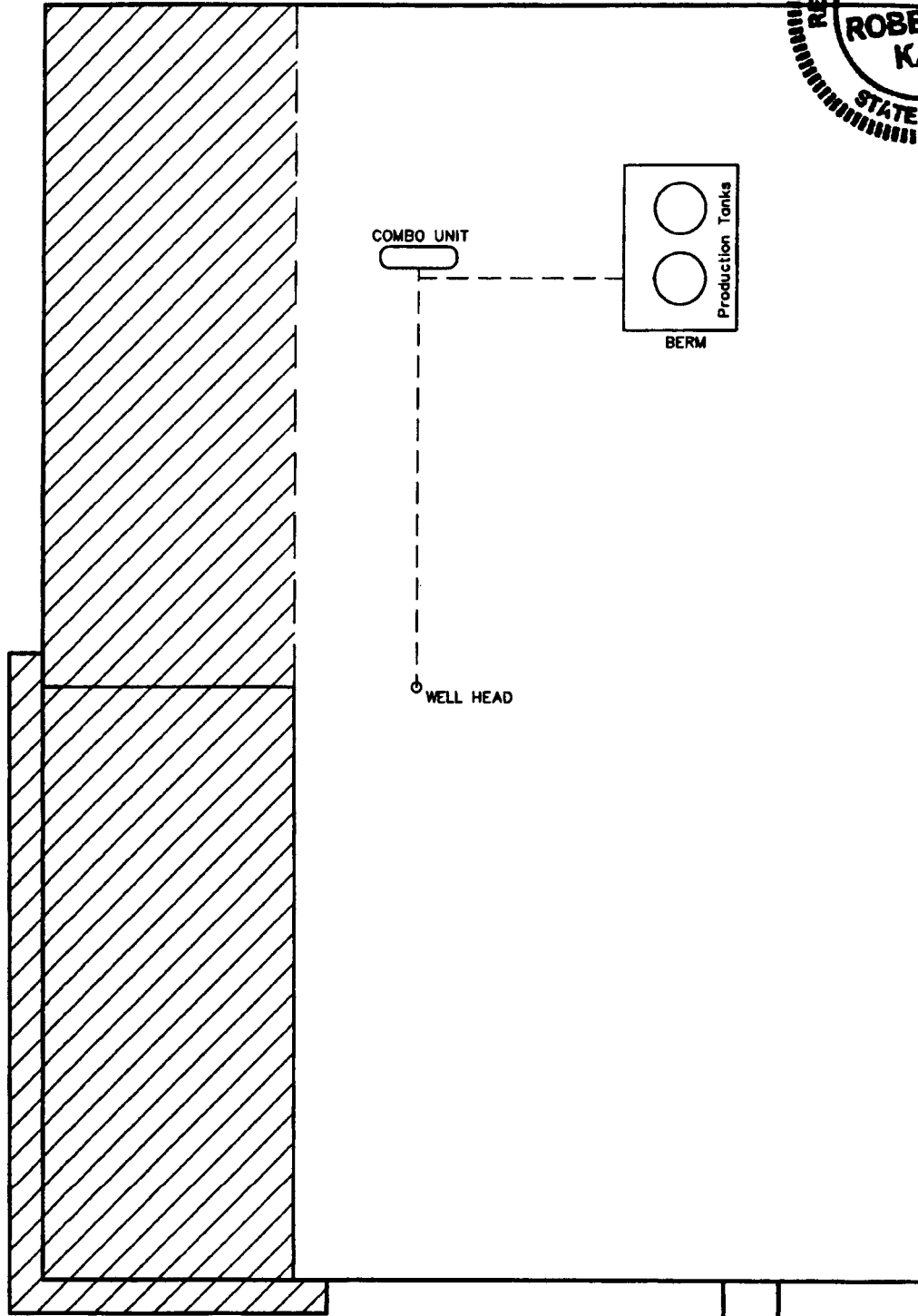
SECTION 35, T8S, R23E, S.L.B.&M.

722' FNL 1968' FWL

FIGURE #3



SCALE: 1" = 50'  
DATE: 02-23-07  
Drawn By: P.M.



RE-HABED AREA

Access  
Road

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# EOG RESOURCES, INC.

## HOSS #84-35

LOCATED IN UINTAH COUNTY, UTAH

SECTION 35, T8S, R23E, S.L.B.&M.

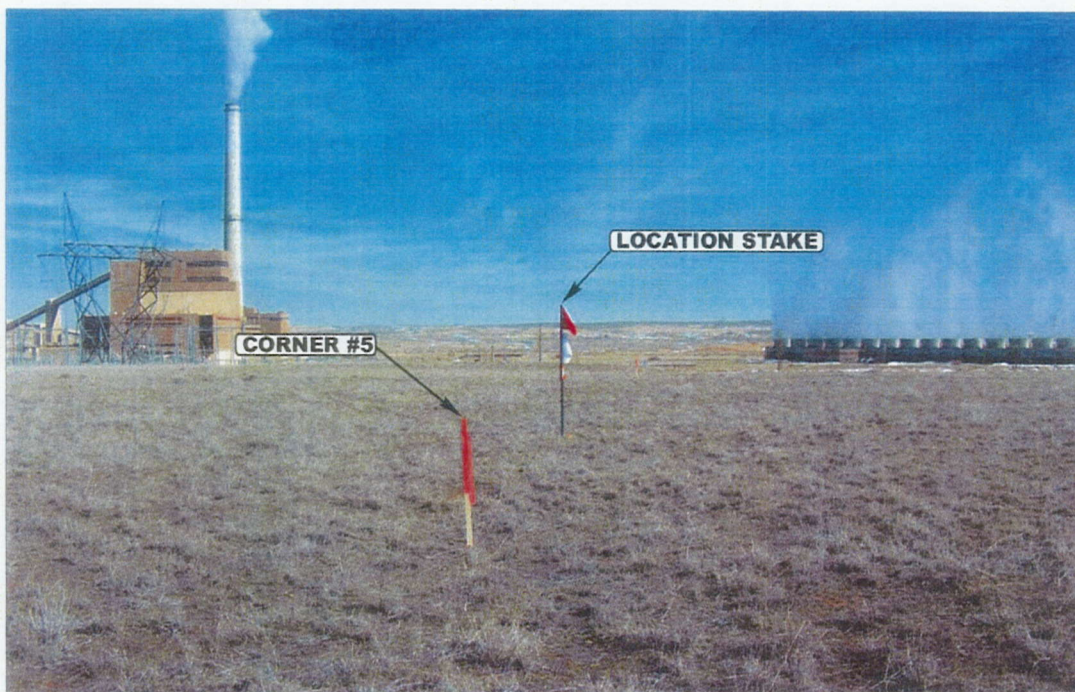


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: EASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Since 1964

**UELS**

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**02 22 07**  
MONTH DAY YEAR

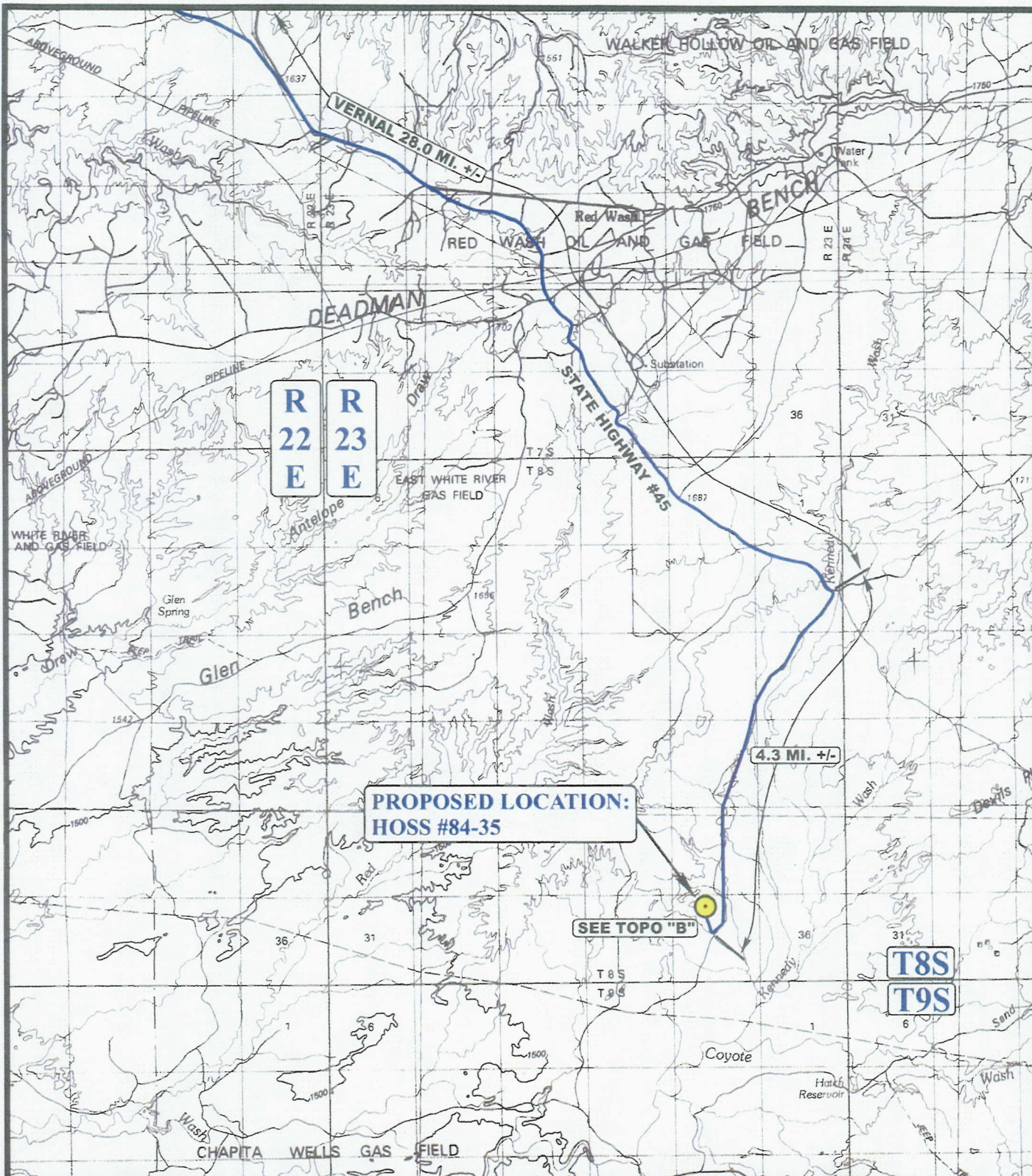
**PHOTO**

TAKEN BY: B.B.

DRAWN BY: L.K.

REVISED: 00-00-00





# LEGEND:

EXISTING LOCATION



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



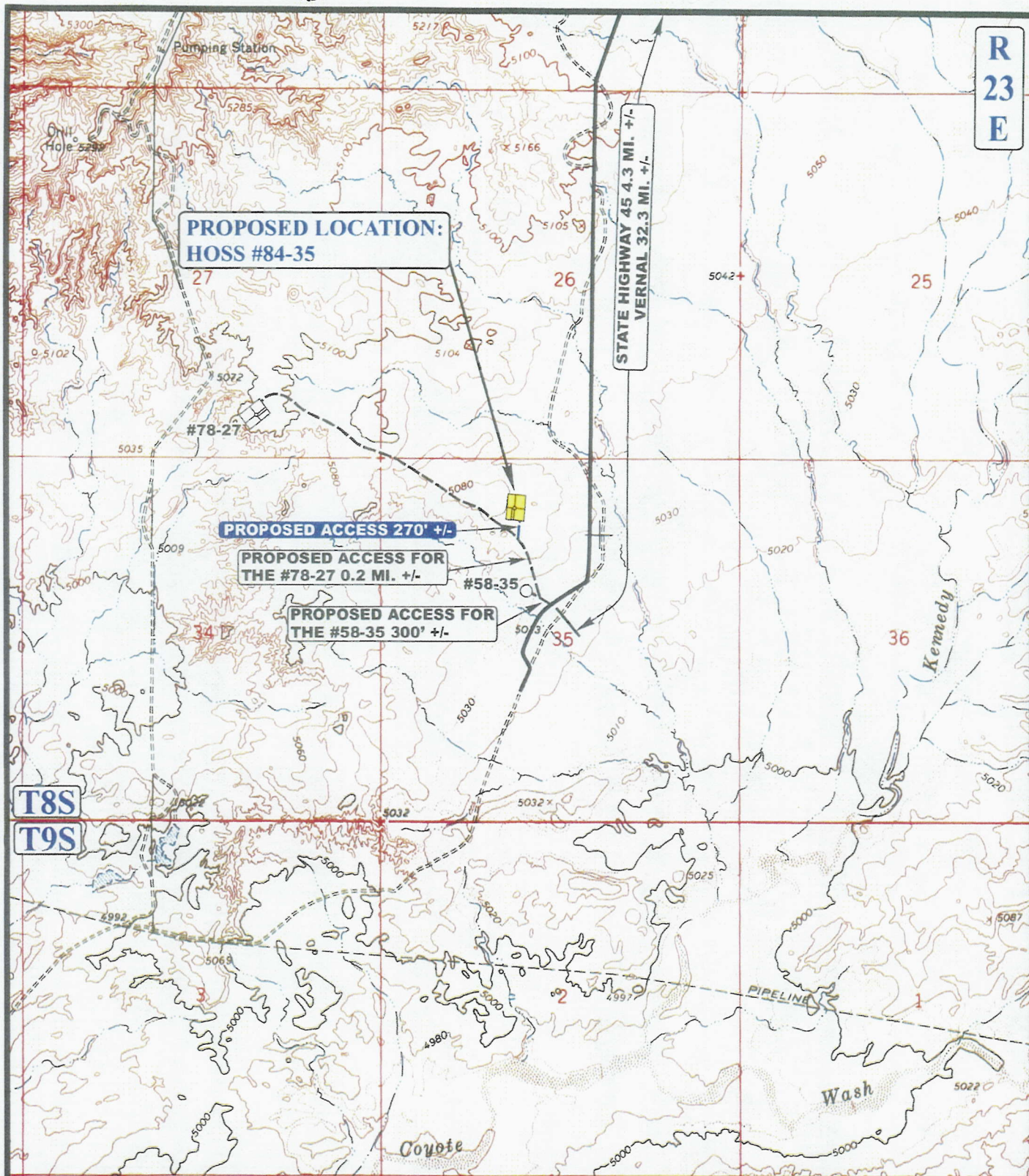
TOPOGRAPHIC  
 MAP

02 22 07  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00







R  
23  
E

**PROPOSED LOCATION:  
HOSS #84-35**

STATE HIGHWAY 45 4.3 MI. +/-  
VERNAL 32.3 MI. +/-

**PROPOSED ACCESS 270' +/-**

**PROPOSED ACCESS FOR  
THE #78-27 0.2 MI. +/-**

**PROPOSED ACCESS FOR  
THE #58-35 300' +/-**

T8S  
T9S

**LEGEND:**

- EXISTING ROAD
- - - PROPOSED ACCESS ROAD



**EOG RESOURCES, INC.**

**HOSS #84-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
722' FNL 1968' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**02 22 07**  
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00





**R  
23  
E**



**T8S  
T9S**

**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**HOSS #84-35  
SECTION 35, T8S, R23E, S.L.B.&M.  
722' FNL 1968' FWL**

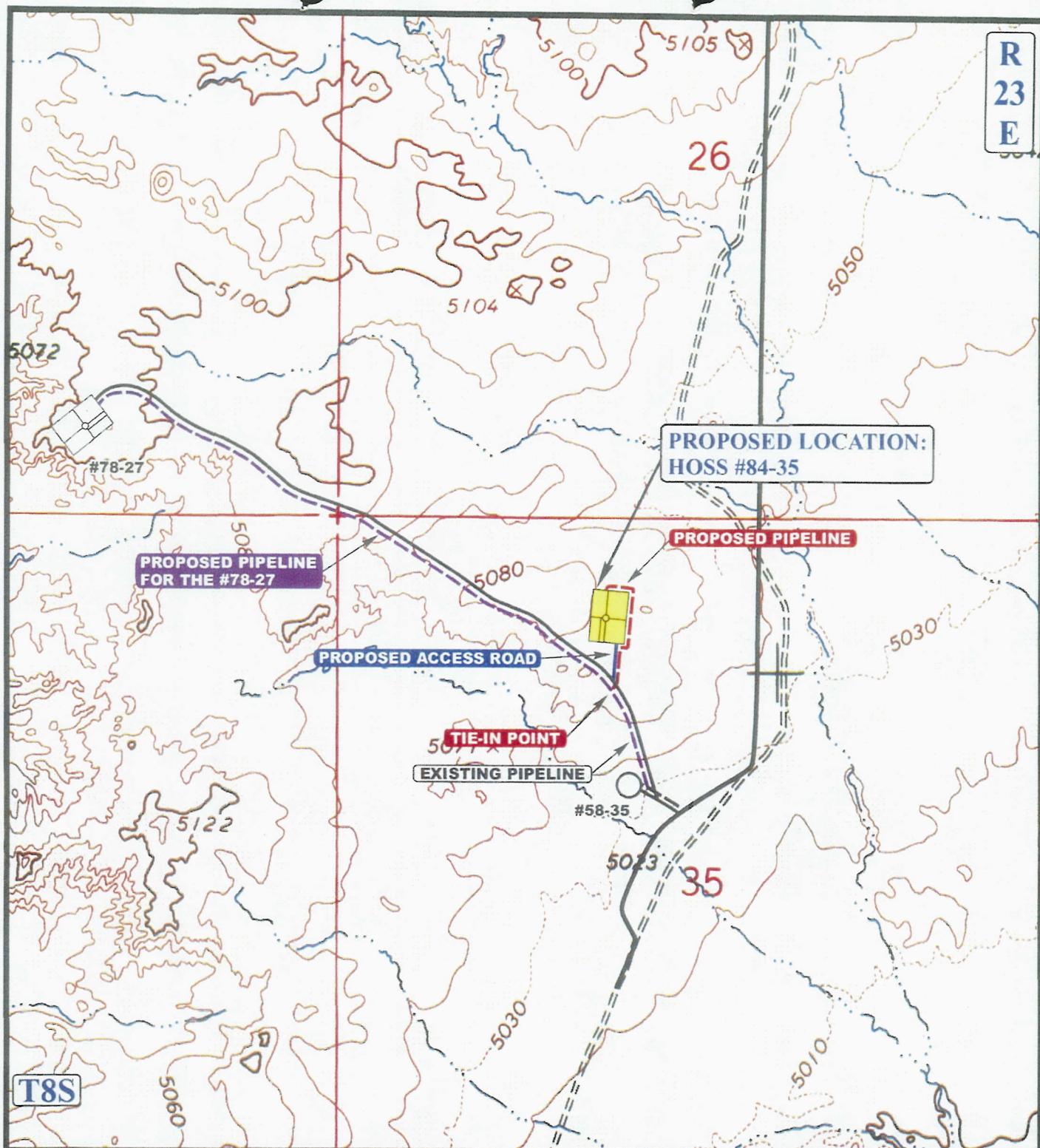


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP**  
02 22 07  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: L.K. REVISED: 00-00-00







APPROXIMATE TOTAL PIPELINE DISTANCE = 914' +/-

**LEGEND:**

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



**EOG RESOURCES, INC.**

**HOSS #84-35**

**SECTION 35, T8S, R23E, S.L.B.&M.**

**722' FNL 1968' FWL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**02 22 07**  
MONTH DAY YEAR

SCALE: 1" = 1000'

DRAWN BY: L.K.

REVISED: 00-00-00



**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 06/04/2007

API NO. ASSIGNED: 43-047-39324

WELL NAME: HOSS 84-35

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: MARY MAESTAS

PROPOSED LOCATION:

NENW 35 080S 230E

SURFACE: 0722 FNL 1968 FWL

BOTTOM: 0722 FNL 1968 FWL

COUNTY: UINTAH

LATITUDE: 40.08449 LONGITUDE: -109.2961

UTM SURF EASTINGS: 645275 NORTHINGS: 4438315

FIELD NAME: UNDESIGNATED ( 2 )

INSPECT LOCATN BY: / /		
Tech Review	Initials	Date
Engineering	DKD	6/26/07
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-76042

PROPOSED FORMATION: WSMVD

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-225 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(watch mesaverde)

LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit: \_\_\_\_\_

☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

1- Federal Approval  
2- Spacing Strip  
3- Commingle

T8S R23E

KENNEL WASH UNIT

KENNEDY  
WASH U I  
◇

FEDERAL  
22-26  
HOSS 61-26

27

26

HOSS 60-27  
FEDERAL  
43-27

HOSS 82-26

HOSS 78-27

HOSS 79-27

HOSS 81-26

WKRP 823-34A  
◇

HOSS 83-35

HOSS 84-35

HOSS 85-35

HOSS 58-35  
FEDERAL  
22-35

34

35

FEDERAL 14-34  
FEDERAL 14-34  
◇

T9S R23E

WATTS 923-2D  
◇

NATURAL BUTTES FIELD

OPERATOR: EOG RESOURCES INC (N9550)

SEC: 35 T.8S R. 23E

FIELD: UNDESIGNATED (002)

COUNTY: Uintah

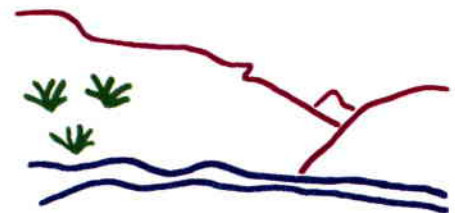
SPACING: R649-3-2 / GENERAL SITING

**Field Status**  
 ABANDONED  
 ACTIVE  
 COMBINED  
 INACTIVE  
 PROPOSED  
 STORAGE  
 TERMINATED

**Unit Status**  
 EXPLORATORY  
 GAS STORAGE  
 NF PP OIL  
 NF SECONDARY  
 PENDING  
 PI OIL  
 PP GAS  
 PP GEOTHERML  
 PP OIL  
 SECONDARY  
 TERMINATED

**Wells Status**

GAS INJECTION  
 GAS STORAGE  
 LOCATION ABANDONED  
 NEW LOCATION  
 PLUGGED & ABANDONED  
 PRODUCING GAS  
 PRODUCING OIL  
 SHUT-IN GAS  
 SHUT-IN OIL  
 TEMP. ABANDONED  
 TEST WELL  
 WATER INJECTION  
 WATER SUPPLY  
 WATER DISPOSAL  
 DRILLING



*Utah Oil Gas and Mining*



PREPARED BY: DIANA MASON  
DATE: 6-JUNE-2007





JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

June 26, 2007

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: Hoss 84-35 Well, 722' FNL, 1968' FWL, NE NW, Sec. 35, T. 8 South, R. 23 East,  
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39324.

Sincerely,

Gil Hunt  
Associate Director

er  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** Hoss 84-35  
**API Number:** 43-047-39324  
**Lease:** UTU 76042

**Location:** NE NW      **Sec.** 35      **T.** 8 South      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office      (801) 733-0983 home

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

**5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.**

RECEIVED  
VERNAL FIELD OFFICE

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>UTU-76042</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>EOG RESOURCES, INC</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>1060 EAST HIGHWAY 40 VERNAL, UT 84078</b>		8. Lease Name and Well No. <b>Hoss 84-35</b>
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43 047 39324</b>
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>722' FNL &amp; 1968' FWL (NENW) 40.084444 LAT 109.296756 LON</b> At proposed prod. zone <b>Same</b>		10. Field and Pool, or Exploratory <b>Natural Buttes/Wasatch/Mesaverde</b>
14. Distance in miles and direction from nearest town or post office* <b>32.6 miles south of Vernal, Utah</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>Sec. 35-T8S-R23E, S.L.B.&amp;M.</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>1983' Lease line 658' Drilling line</b>	16. No. of acres in lease <b>1880</b>	17. Spacing Unit dedicated to this well <b>40 acres</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>2740'</b>	19. Proposed Depth <b>9230'</b>	20. BLM/BIA Bond No. on file <b>NM2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5078' NAT GL</b>	22. Approximate date work will start*	23. Estimated duration <b>45 days</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Mary A. Maestas</i>	Name (Printed/Typed) <b>Mary A. Maestas</b>	Date <b>05/31/2007</b>
Title <b>Regulatory Assistant</b>		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <b>Terry Kencela</b>	Date <b>5-15-2008</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>		
Office <b>VERNAL FIELD OFFICE</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

UDOGH

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

NOS 3/7/07  
07 PP 1519A



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: EOG Resources, Inc.  
Well No: Hoss 84-35  
API No: 43-047-39324

Location: NENW, Sec. 35, T8S, R23E  
Lease No: UTU-76042  
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**Site Specific COAs:**

**STIPULATIONS:**

- Potential nesting habitat for the Burrowing owl exists along the access road and pad for this location. No construction or drilling activities will be allowed from April 1 through August 15 to protect the owls during the nesting season.

**Lease Notices from RMP:**

- The lessee/operator is given notice that the lands in this lease have been identified as containing Black-Footed Ferret habitat. Guidelines are being developed for oil and gas operations in such areas in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2. Black Footed Ferret clearances may be required if it is determined that construction significantly impacts this habitat.
- The lessee/operator is given notice the area has been identified as containing Ferruginous hawk habitat. Modifications may be required in the Surface Use Plan to protect the Ferruginous hawk and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.
- The lessee/operator is given notice the area has been identified as containing Golden eagle habitat. Modifications may be required in the Surface Use Plan to protect the Golden eagle and/or its habitat from surface disturbance activities in accordance with Section 6 of the lease terms, Endangered Species Act, and 43 CFR 3101.1-2.

**Comments:**

None

**Follow-up Actions and/or Recommendations:**

**Please be aware that this Special Status Species wildlife clearance is effective for 1 year from the date of the onsite date. Any proposals submitted after the date of this report (onsite) shall require additional surveys and clearances.**

**CONDITIONS OF APPROVAL:**

- Bury pipeline at all low water crossings.
- Permission from an authorized BLM representative will be required if construction or other operations occur during wet conditions that would lead to excessive rutting.
- Permission to clear all wildlife stipulations will only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.
- Culverts and gravel may be installed as needed.
- Drilling or construction during wet periods will be avoided, since the area has been identified as having critical soils. This is to prevent any adverse impact to the watershed.

All well facilities not regulated by OSHA will be painted Carlsbad Canyon.

***DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe before drilling more than twenty feet.
- The top of the production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A 75 foot long blooie line is approved. All other equipment for air/gas drilling shall meet specifications in Onshore Order #2, III. Requirements, E. Special Drilling Operations.
- Logging program: Gamma Ray shall be run from TD to surface.

**Commingling:**

- Downhole commingling for the Wasatch-Mesaverde formations is approved. This approval can be rescinded at any time the Authorized Officer determines the commingling to be detrimental to the interest of the United States.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.



**OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (1/4, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU76042
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 722 FNL & 1968 FWL 40.084444 Lat 109.296756 Lon QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 35 8S 23E S.L.B. & M		8. WELL NAME and NUMBER: Hoss 84-35
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-39324
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD Extension Request</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 06-11-08  
By: [Signature]

COPY SENT TO OPERATOR

Date: 10.17.2008  
Initials: KS

NAME (PLEASE PRINT) <u>Kaylene B. Gardner</u>	TITLE <u>Lead Regulatory Assistant</u>
SIGNATURE <u>[Signature]</u>	DATE <u>6/2/2008</u>

(This space for State use only)

RECEIVED

JUN 10 2008

DIV. OF OIL, GAS & MINING

RECEIVED

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-39324  
**Well Name:** Hoss 84-35  
**Location:** 722 FNL & 1968 FWL (NENW), Section 35, T8S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

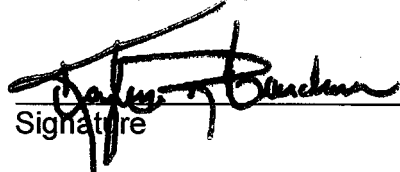
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

6/2/2008

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

RECEIVED

JUN 10 2008

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**EOG Resources, Inc.**

3a. Address  
**1060 E. HWY 40 Vernal, UT 84078**

3b. Phone No. (include area code)  
**435-789-0790**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Multiple (See Attached)**  
**43 047 39324**  
**HDSS 84-35**  
**8S 23E 35**

5. Lease Serial No.

**Multiple (See Attached)**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Multiple (See Attached)**

9. API Well No.

**Multiple (See Attached)**

10. Field and Pool, or Exploratory Area  
**Natural Buttes**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Air Drilling Variance Request</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. respectfully requests authorization for air drilling operations, see attached.**

**COPY SENT TO OPERATOR**

Date: **10.14.2008**

Initials: **KS**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Mickenzie Thacker**

Title **Operations Clerk**

Signature

*Mickenzie Thacker*

Date

**09/17/2008**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*[Signature]*

Title

**Ret. Eng.**

Date

**10/7/08**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**DOG M**

**Federal Approval Of This Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**RECEIVED**

(Instructions on page 2)

**SEP 22 2008**

**DIV. OF OIL, GAS & MINING**

API #	Lease #	Well Name	Footages	1/4-1/4 Legal Description
43-047-38715	UTU-56965	HOSS 22-32	1671' FSL 1998' FEL	NWSE Sec. 32 T8S R23E
43-047-38698	UTU-76042	HOSS 44-29	631' FSL 2357' FEL	SWSE Sec. 29 T8S R23E
43-047-38900	UTU-76042	HOSS 52-29	815' FNL 812' FWL	NWNW Sec. 29 T8S R23E
43-047-38899	UTU-76042	HOSS 53-29	267' FNL 2011' FWL	NENW Sec. 29 T8S R23E
43-047-50048	UTU-76042	HOSS 54-29	2608' FNL 2172' FEL	SWNE Sec. 29 T8S R23E
43-047-50009	UTU-76042	HOSS 57-29	1123' FNL 1004' FEL	NENE Sec. 29 T8S R23E
43-047-39706	UTU-64422	HOSS 73-33	1956' FSL 2056' FWL	NESW Sec. 33 T8S R23E
43-047-38361	UTU-64422	HOSS 74-34	706' FSL 493' FWL	SWSW Sec. 34 T8S R23E
43-047-39329	UTU-64422	HOSS 78-27	586' FSL 2044' FEL	SWSE Sec. 27 T8S R23E
43-047-39328	UTU-64422	HOSS 79-27	764' FSL 737' FEL	SESE Sec. 27 T8S R23E
43-047-39692	UTU-76042	HOSS 80-26	1980' FSL 586' FWL	NWSW Sec. 26 T8S R23E
43-047-39327	UTU-76042	HOSS 81-26	494' FSL 505' FWL	SWSW Sec. 26 T8S R23E
43-047-39326	UTU-76042	HOSS 82-26	839' FSL 1808' FWL	SESW Sec. 26 T8S R23E
43-047-39325	UTU-76042	HOSS 83-35	752' FNL 593' FWL	NWNW Sec. 35 T8S R23E
43-047-39324	UTU-76042	HOSS 84-35	722' FNL 1968' FWL	NENW Sec. 35 T8S R23E
43-047-39323	UTU-76042	HOSS 85-35	2156' FNL 683' FWL	SWNW Sec. 35 T8S R23E

### **Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

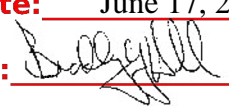
### **VARIANCE REQUESTS:**

#### **Reference: Onshore Oil and Gas Order No. 1**

#### **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

1. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
2. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
3. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
4. EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
5. EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047393240000			
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED			
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/17/2009  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION          OTHER:       </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER:
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.					
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> June 17, 2009 <b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Kaylene Gardner		<b>PHONE NUMBER</b> 435 781-9111			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Administrator			
<b>DATE</b> 6/17/2009					

**RECEIVED** June 17, 2009



## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047393240000

**API:** 43047393240000

**Well Name:** HOSS 84-35

**Location:** 0722 FNL 1968 FWL QTR NENW SEC 35 TWNP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Kaylene Gardner

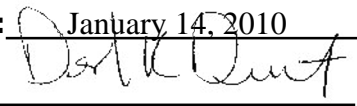
**Date:** 6/17/2009

**Title:** Regulatory Administrator **Representing:** EOG RESOURCES, INC.

**Date:** June 17, 2009

**By:**

**RECEIVED** June 17, 2009

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047393240000			
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<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 11/11/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER:         </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. requests authorization to change the drilling plan on the referenced well as per the attached. Item #4: Casing Program, Conductor; Item #5: Float Equipment, Production Hole Procedure; and Item #8: Evaluation Program.					
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>		<b>Date:</b> January 14, 2010 <b>By:</b> 			
<b>NAME (PLEASE PRINT)</b> Mary Maestas	<b>PHONE NUMBER</b> 303 824-5526	<b>TITLE</b> Regulatory Assistant			
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/13/2010				

#### 4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 – 60'	14"	32.5#	A252			1880 Psi	10,000#

#### 5. FLOAT EQUIPMENT:

##### Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### 8. EVALUATION PROGRAM:

**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 21 2010

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

BLM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU76042
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 307-276-4842 Fx: 307-276-3335		8. Well Name and No. HOSS 84-35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 T8S R23E NENW 722FNL 1968FWL		9. API Well No. 43-047-39324-00-X1
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for two years.

RECEIVED

MAY 19 2010

DIV. OF OIL, GAS &amp; MINING

CONDITIONS OF APPROVAL ATTACHED

VERNAL FIELD OFFICE

ENG. \_\_\_\_\_

GEOL. \_\_\_\_\_

E.S. \_\_\_\_\_

PET. \_\_\_\_\_

RECL. \_\_\_\_\_

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #85164 verified by the BLM Well Information System

For EOG RESOURCES INC, sent to the Vernal

Committed to AFMSS for processing by GAIL JENKINS on 04/22/2010 (10GXJ2939SE)

Name (Printed/Typed) MICHELLE E ROBLES

Title REGULATORY ASSISTANT

Signature (Electronic Submission)

Date 04/21/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title Petroleum Engineer

MAY 3 2010  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UDOGM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Revisions to Operator-Submitted EC Data for Sundry Notice #85164

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER NOI	APDCH NOI
Lease:	UTU76042	UTU76042
Agreement:		
Operator:	EOG RESOURCES, INC. 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435-781-9111	EOG RESOURCES INC 1060 EAST HIGHWAY 40 VERNAL, UT 84078 Ph: 435.781.9111
Admin Contact:	MICHELLE E ROBLES REGULATORY ASSISTANT E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM  Ph: 307-276-4842 Fx: 307-276-3335	MICHELLE E ROBLES REGULATORY ASSISTANT E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM  Ph: 307-276-4842 Fx: 307-276-3335
Tech Contact:	MICHELLE E ROBLES REGULATORY ASSISTANT E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM  Ph: 307-276-4842 Fx: 307-276-3335	MICHELLE E ROBLES REGULATORY ASSISTANT E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM  Ph: 307-276-4842 Fx: 307-276-3335
Location:		
State:	UT	UT
County:	UINTAH	UINTAH
Field/Pool:	N BUTTES/WASATCH/MESAVERD	NATURAL BUTTES
Well/Facility:	HOSS 84-35 Sec 35 T8S R23E NENW 722FNL 1968FWL 40.08444 N Lat, 109.29676 W Lon	HOSS 84-35 Sec 35 T8S R23E NENW 722FNL 1968FWL

# **CONDITIONS OF APPROVAL**

## **EOG Resources, Inc.**

### **Notice of Intent APD Extension**

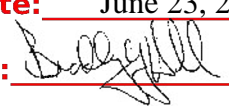
**Lease:** UTU-76042  
**Well:** HOSS 84-35  
**Location:** NENW Sec 35-T8S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 3/1/2011.
2. Since the APD was approved under a Categorical Exclusion and the referenced NEPA will expire 3/1/2011, if the well has not been spud by that date this APD will expire and the operator is to cease all operations related to the preparing to drill the well.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35
<b>4. LOCATION OF WELL FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047393240000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> UNDESIGNATED
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/21/2010  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input checked="" type="checkbox"/> APD EXTENSION            OTHER:         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.		
<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> June 23, 2010 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant
<b>DATE</b> 6/21/2010		





## The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

### Request for Permit Extension Validation Well Number 43047393240000

**API:** 43047393240000

**Well Name:** HOSS 84-35

**Location:** 0722 FNL 1968 FWL QTR NENW SEC 35 TWNP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
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- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Michelle Robles

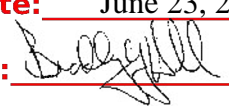
**Date:** 6/21/2010

**Title:** Regulatory Assistant **Representing:** EOG RESOURCES, INC.

**Date:** June 23, 2010

**By:**

**RECEIVED** June 21, 2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35			
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<b>Approved by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> June 23, 2010 <b>By:</b> 					
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant			
<b>DATE</b> 6/21/2010					



**The Utah Division of Oil, Gas, and Mining**

- State of Utah
- Department of Natural Resources

**Electronic Permitting System - Sundry Notices**

**Request for Permit Extension Validation Well Number 43047393240000**

**API:** 43047393240000

**Well Name:** HOSS 84-35

**Location:** 0722 FNL 1968 FWL QTR NENW SEC 35 TWNP 080S RNG 230E MER S

**Company Permit Issued to:** EOG RESOURCES, INC.

**Date Original Permit Issued:** 6/26/2007

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

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**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Signature:** Michelle Robles

**Date:** 6/21/2010

**Title:** Regulatory Assistant **Representing:** EOG RESOURCES, INC.

**Date:** June 23, 2010

**By:**

**RECEIVED** June 21, 2010

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: HOSS 84-35

Api No: 43-047-39324 Lease Type FEDERAL

Section 35 Township 08S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

### **SPUDDED:**

Date 09/28/2010

Time 9:00 AM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 09/29/2010 Signed CHD

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
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<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393240000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
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<input checked="" type="checkbox"/> <b>SPUD REPORT</b> Date of Spud: 9/28/2010	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
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	<input type="checkbox"/> <b>DEEPEN</b>	
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	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
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	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER:</b> <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The referenced well was spud on September 28, 2010.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> September 30, 2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/30/2010	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393240000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> Uintah
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 9/28/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
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	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER</b>	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> No activity has occurred since spud on 9/28/2010.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b> October 06, 2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant
		<b>DATE</b> 10/5/2010

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042			
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 84-35				
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393240000				
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40, Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH			
		<b>STATE:</b> UTAH			
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests authorization for the disposal of produced water at the following locations: 1. NBU 20-20B SWD 2. CWU 550-30N SWD 3. CWU 2-29 SWD 4. Red Wash Evaporation Ponds 1,2,3,4,5,6&7 5. White River Evaporation Ponds 1&2 6. RNI Disposal 7. Hoss SWD Wells ROW# UTU86010 & UTU897093					
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> October 06, 2010					
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant			
<b>SIGNATURE</b> N/A	<b>DATE</b> 9/30/2010				



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc.  
Address: 1060 East Highway 40  
city Vernal  
state UT zip 84078

Operator Account Number: N 9550  
Phone Number: (307) 276-4842

**Well 1**

<b>API Number</b>	<b>Well Name</b>		<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
43-047-39324	HOSS 84-35		NENW	35	8S	23E	UINTAH
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>		
A	99999	17787	9/28/2010		10/11/10		
<b>Comments:</b> <u>WASATCH/MESAVERDE</u>							

**Well 2**

<b>API Number</b>	<b>Well Name</b>		<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>		
<b>Comments:</b>							

**Well 3**

<b>API Number</b>	<b>Well Name</b>		<b>QQ</b>	<b>Sec</b>	<b>Twp</b>	<b>Rng</b>	<b>County</b>
<b>Action Code</b>	<b>Current Entity Number</b>	<b>New Entity Number</b>	<b>Spud Date</b>		<b>Entity Assignment Effective Date</b>		
<b>Comments:</b>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

9/30/2010

Title

Date

RECEIVED

SEP 30 2010

(5/2000)

DIV. OF OIL, GAS & MINING

API Well No: 43047393240000

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>																														
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. respectfully requests to change the TD for the referenced well from 9230' to 9350' Please see attached Revised Drilling Plan.																																
<p style="color: red; font-weight: bold;">Approved by the Utah Division of Oil, Gas and Mining</p> <p style="color: red; font-weight: bold;">Date: <u>October 11, 2010</u></p> <p style="color: red; font-weight: bold;">By: <u></u></p>																																
<b>NAME (PLEASE PRINT)</b> Nanette Lupcho		<b>PHONE NUMBER</b> 435 781-9157																														
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant																														
		<b>DATE</b> 10/7/2010																														

RECEIVED October 07, 2010

## DRILLING PLAN

HOSS 84-35

NE/NW, SEC. 35, T8S, R23E, S.L.B.&M.,  
UINTAH COUNTY, UTAH

REVISED 10-7-2010

### 1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,845		Shale	
Birdsnest	2,054		Dolomite	
Mahogany Oil Shale Bed	2,719		Shale	
Wasatch	4,896	Primary	Sandstone	Gas
Chapita Wells	5,495	Primary	Sandstone	Gas
Buck Canyon	6,179	Primary	Sandstone	Gas
North Horn	6,807	Primary	Sandstone	Gas
KMV Price River	7,117	Primary	Sandstone	Gas
KMV Price River Middle	7,772	Primary	Sandstone	Gas
KMV Price River Lower	8,573	Primary	Sandstone	Gas
Sego	9,131		Sandstone	
<b>TD</b>	<b>9,350</b>			

Estimated TD: 9,350' or 200'± below TD

Anticipated BHP: 5,104 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 1,400 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

### 3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

### 4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	0 – 60'	14"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 1/4"	0 – 2500' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2500' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

## **DRILLING PLAN**

### **HOSS 84-35**

**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M.,  
UINTAH COUNTY, UTAH**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2500'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (8-15 total)

##### **Production Hole Procedure (2500'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary objective. Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2500'±):**

Air/air mist or aerated water.

##### **Production Hole Procedure (2500'± - TD):**

Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2500'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

## **DRILLING PLAN**

### **HOSS 84-35**

**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

## **7. VARIANCE REQUESTS:**

**Reference:**    **Onshore Oil and Gas Order No. 1**  
                      **Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations**

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by water mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

## **8. EVALUATION PROGRAM:**

### **Logs:**

#### **Cased-hole Logs:**

Mud log from base of surface casing to TD.

Cased-hole logs will be run in lieu of open-hole logs consisting of the following:

**Cement Bond / Casing Collar Locator and Pulsed Neutron**

## DRILLING PLAN

### HOSS 84-35

NE/NW, SEC. 35, T8S, R23E, S.L.B.&M.,  
UINTAH COUNTY, UTAH

#### **9. CEMENT PROGRAM:**

##### **Surface Hole Procedure (Surface - 2500'±):**

- Lead:**            **429 sks**            Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.
- Tail:**            **347 sks**            Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.
- Top Out:**                            As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.
- Note:**                                Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.  
The above volumes are based on gauge hole with no excess.

##### **Production Hole Procedure (2500'± - TD)**

- Lead:**            **149 sks:**            Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.
- Tail:**            **863 sks:**            50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.
- Note:**                                The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.



## **DRILLING PLAN**

**HOSS 84-35**

**NE/NW, SEC. 35, T8S, R23E, S.L.B.&M.,**  
**UINTAH COUNTY, UTAH**

### **10. ABNORMAL CONDITIONS:**

#### **Surface Hole (Surface - 2500'±):**

Lost circulation

#### **Production Hole (2500'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

### **11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

### **12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

### **13. Air Drilling Operations:**

1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 84-35	
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393240000	
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> Uintah
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 11/2/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see the attached well chronology report for the referenced well showing all activity up to 10/28/10.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> November 02, 2010		
<b>NAME (PLEASE PRINT)</b> Michelle Robles	<b>PHONE NUMBER</b> 307 276-4842	<b>TITLE</b> Regulatory Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 11/2/2010	

# WELL CHRONOLOGY REPORT

Report Generated On: 11-02-2010

<b>Well Name</b>	HOSS 084-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39324	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-15-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,350/ 9,350	<b>Property #</b>	061413
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,348/ 9,348
<b>KB / GL Elev</b>	5,094/ 5,078				
<b>Location</b>	Section 35, T8S, R23E, NENW, 722 FNL & 1968 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304667	<b>AFE Total</b>	1,645,000	<b>DHC / CWC</b>	666,000/ 979,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			722' FNL & 1968' FWL (NE/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.084444, LONG 109.296756 (NAD 83)
			LAT 40.084478, LONG 109.296078 (NAD 27)
			TRUE #34
			OBJECTIVE: 9350' TD, MESAVERDE (TD change per Sundry 10/7/10)
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5078.5' NAT GL, 5077.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5078'), 5097' KB (19')
			EOG WI 100%, NRI 79.3338%

09-23-2010      Reported By      TERRY CSERE

**RECEIVED** November 02, 2010

<b>DailyCosts: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$75,000
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION ON 9/23/2010.

09-24-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

09-25-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 90% COMPLETE.

09-28-2010 Reported By TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. START CLOSED LOOP.

09-29-2010 Reported By TERRY CSERE/KENT DEVENPORT

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 10% COMPLETE. - CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/28/10 @ 9:00 HRS. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/27/10 @ 9:12 AM.

09-30-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

10-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 50% COMPLETE.

10-04-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-10-2010 Reported By DAL COOK

Daily Costs: Drilling	\$217,064	Completion	\$0	Daily Total	\$217,064
Cum Costs: Drilling	\$292,064	Completion	\$0	Well Total	\$292,064

MD	2,731	TVD	2,731	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/05/2010. DRILLED 12-1/4" HOLE TO 2712' GL (2731' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1760' THEN PUMP DRILLED TO TD WITH NO LOST RETURNS. RAN 64 JTS (2701.31') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2720.31' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 132 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 206 BBLS + 4 BBLS OVER DISPLACED (210 BBL'S) FRESH WATER. DID NOT BUMP PLUG @ 12:57 PM ON 8/28/10. SHUT-IN CASING VALVE. HAD RETURNS DURING 132 BBLS OF CEMENT AWAY AND THEN LOST RETURNS. WAIT ON CEMENT TO HARDEN 1 HOUR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 91 SX (19 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1540' = 2.00 DEGREE, 2020' = 2.5 DEGREE, AND 2710' = 3.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/26/10 @ 08:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/05/10 @ 13:00 AM.

10-15-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$106,484		Completion		\$0		Daily Total		\$106,484	
Cum Costs: Drilling		\$398,549		Completion		\$0		Well Total		\$398,549	
MD	2,731	TVD	2,731	Progress	0	Days	0	MW	9.2	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	20:30	14.5	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE HOSS 83-35 TO THE HOSS 84-35, 0.4 MILES. TRANSFERRING 6 JT'S (241.23') OF 4.5" N-80 11.6# LTC PROD. CSG. AND 2736 GL DIESEL FUEL TO THE HOSS 84-35. RW JONES TRUCKING BEGAN RIG MOVE @ 08:00, 10-14-10. RAISED DERRICK @ 16:00, TRUCKS RELEASED @ 17:00. NU BOP, FILL RIG TANKS, RU FLOOR AND TIGHTEN KELLY.								
20:30	02:00	5.5	RIG ACCEPTED ON DAYWORK @ 20:30, 10-14-10. PJSM WITH B & C QUICK TEST, INC. WITNESSED BY ALAN WALKER OF THE BLM. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES EACH. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
02:00	02:30	0.5	TEST CASING TO 1500 PSI FOR 30MIN.								
02:30	03:00	0.5	SET WEAR BUSHING IN WELLHEAD.								
03:00	03:30	0.5	RU WEATHERFORD LD MACHINE. HELD PRE-JOB SAFETY MEETING WITH ALL ON LOCATION PRESENT.								
03:30	06:00	2.5	PU BIT, BHA #1 AND DP.								
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY TOPICS: USING RESPIRATORS/BOP TEST.											
FUEL RECEIVED 6901 GL., ON HAND 9234 GL, USED 403 GL.											

<b>10-16-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>		\$27,213		<b>Completion</b>		\$0		<b>Daily Total</b>		\$27,213	



<b>Cum Costs: Drilling</b>	\$425,762	<b>Completion</b>	\$0	<b>Well Total</b>	\$425,762
<b>MD</b>	4,120	<b>TVD</b>	4,120	<b>Progress</b>	1,400
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Days</b>	1	<b>MW</b>	906.0
		<b>Perf :</b>		<b>Visc</b>	33.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 4120'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU DRILL PIPE. TAG CEMENT AT 2500' KELLY UP.
06:30	07:30	1.0	INSTALL ROT. HEAD RUBBER, TORQUE KELLY AND ATTACH ROT. HEAD DRIVE BUSHING TO KELLY.
07:30	09:00	1.5	DRILL CEMENT F/2500 TO 2660'.
09:00	10:00	1.0	INCREASE NITROGEN IN ACCUMULATOR BOTTLES BEFORE DRILLING OUT AS PER BLM.
10:00	11:30	1.5	DRILL CEMENT AND FLOAT EQUIP. AND NEW HOLE TO 2760'. <5K WOB, 454 GPM, 55 RPM + 73 MM.
11:30	12:00	0.5	CIRCULATE BOTTOMS UP BEFORE FIT. WT. 9.4 VIS. 32.
12:00	12:30	0.5	FIT TEST AT 2750' W/ 9.4 MUD WT. TO 170PSI= 10.6 EMW.
12:30	14:30	2.0	DRILLING F/2760' TO 3011' (251') 125'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.4 VIS 33. *SPUD WELL@ 12:30 10/15/10.
14:30	15:00	0.5	SERVICE RIG
15:00	15:30	0.5	SURVEY@ 2931', 2.9 DEGREES.
15:30	02:30	11.0	DRILLING F/3011' TO 3982 (971') 88'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.5 VIS 33.
02:30	03:00	0.5	SURVEY @3910', 2.74 DEGREES.
03:00	06:00	3.0	DRILLING F/3982' TO 4120' (138') 46'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
			FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
			FUNCTION BOP AND CHOKE. COM DRILLING.
			SAFETY TOPICS: PIPE HANDLEING/WIRELINE SURVEYS.
			FUEL ON HAND 8322 GL, USED 912 GL.
06:00			SPUD 7 7/8" HOLE AT 12:30 HRS, 10/15/10.

10-17-2010 Reported By DAVID GREESON

<b>DailyCosts: Drilling</b>	\$22,792	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,792
<b>Cum Costs: Drilling</b>	\$448,555	<b>Completion</b>	\$0	<b>Well Total</b>	\$448,555
<b>MD</b>	5,350	<b>TVD</b>	5,350	<b>Progress</b>	1,230
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Days</b>	2	<b>MW</b>	10.0
		<b>Perf :</b>		<b>Visc</b>	35.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 5350'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING F/4120' TO 4453' (333') 44'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
13:30	14:00	0.5	RIG SERVICE. LUBRICATE DRAW WORKS.
14:00	18:00	4.0	DROP SURVEY (2.03 DEGREES @ 4373'), PUMP DRYJOB SLUG AND TRIP FOR BIT #2. HOLE TAKES PROPER DISPLACEMENT.
18:00	06:00	12.0	DRILLING F/4453' TO 5350' (897') 75'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2000 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 10.0 VIS 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: FIRE EXTINGUISHER/ WIRELINE SURVEY.

FUEL ON HAND 7182 GL, USED 1140 GL.

10-18-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,346		Completion		\$5,507		Daily Total		\$32,853	
Cum Costs: Drilling		\$475,901		Completion		\$5,507		Well Total		\$481,409	
MD	7,130	TVD	7,130	Progress	1,780	Days	3	MW	10.4	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7130'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILLING F/5350' TO 6200' (850') 106'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2250 PSI, DIFF 250/400. DRLG.: WASATCH 4896', CHAPITA WELLS 5495', BUCK CANYON 6179'. MUD WT. 10.4 VIS 35.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	06:00	15.5	DRILLING F/6200' TO 7130' (930') 60'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2500 PSI, DIFF 150/400. DRLG.: BUCK CANYON 6179', NORTH HORN 6807'. MUD WT. 10.5 VIS 35.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MIXING CHEMICALS/GENERAL SAFETY.

FUEL ON HAND: 5586 GL, USED 1596 GL.

10-19-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,599		Completion		\$0		Daily Total		\$27,599	
Cum Costs: Drilling		\$503,501		Completion		\$5,507		Well Total		\$509,008	
MD	8,615	TVD	8,615	Progress	1,485	Days	4	MW	11.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8,615'											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	DRILLING F/7130' TO 7865' (735') 67'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 10.8 VIS 37.								
17:00	17:30	0.5	SERVICE RIG. GREASE DRAW WORKS AND CROWN BLOCKS.								
17:30	06:00	12.5	DRILLING F/7865' TO 8615' (750') 60'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 11.0 VIS 38.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MAKING CONNECTIONS/SUSPENDED LOADS.

FUEL ON HAND: 4218 GL, USED 1368 GL.

<b>10-20-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$32,027		<b>Completion</b>		\$543		<b>Daily Total</b>		\$32,570	
<b>Cum Costs: Drilling</b>		\$535,528		<b>Completion</b>		\$6,050		<b>Well Total</b>		\$541,579	

**MD** 9,350 **TVD** 9,350 **Progress** 735 **Days** 5 **MW** 11.5 **Visc** 38.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** TOH FOR WIPER TRIP @ 9350' TD

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING 8615' TO 9114' (499') 45 FT/HR. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2550 PSI, DIFF 150/350. MIDDLE PRICE RIVER 7772', LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38.
17:00	17:30	0.5	SERVICE RIG. FUNCTION BOP AND COM DRILLING.
17:30	01:30	8.0	DRILLING 9114' TO 9350' TD (236'). 30'FT/HR. REACHED TD OF 9350' @ 1:30 AM, 10/20/10. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 150/350. LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38. REACHED TD AT 01:30 HRS, 10/20/10.
01:30	02:30	1.0	CIRCULATE BOTTOMS UP AT TD. PUMPED HIGH-VIS SWEEP W/5 SK SAWDUST MARKER. TOTAL 6965 STKS AT 9270' TO SURFACE W/#1 PUMP. SMALL AMOUNTS OF SAND AND SHALE RETURNING.
02:30	03:00	0.5	DROP SURVEY, PUMP DRY JOB SLUG AND CHECK FOR FLOW.
03:00	06:00	3.0	TRIP OUT OF THE HOLE TO LAY DOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: REPORTING INCIDENTS/TRIPPING PIPE.

FUEL ON HAND: 2964 GL, USED 1354 GL.

**10-21-2010** **Reported By** DAVID GREESON/GLEN PRUET

**Daily Costs: Drilling** \$28,425 **Completion** \$196,374 **Daily Total** \$224,799

**Cum Costs: Drilling** \$563,954 **Completion** \$202,424 **Well Total** \$766,378

**MD** 9,350 **TVD** 9,350 **Progress** 0 **Days** 6 **MW** 11.5 **Visc** 39.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF THE HOLE TO LAYDOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.
07:30	08:00	0.5	SERVICE RIG.
08:00	12:00	4.0	TRIP IN HOLE, FILL @ 3000' & 6400', TAG BRIDGE @ 6418'. DID NOT TOUCH ANYTHING AFTER FIRST TAG. WASH 60' TO BOTTOM, NO FILL. LOST 300 BBLs MUD ON TRIP.
12:00	14:30	2.5	CIRCULATE 80 BBLs HI VIS SWEEP AND CONDITION MUD FOR CASING. CHECK FOR FLOW AND PUMP SLUG.
14:30	21:00	6.5	LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.
21:00	04:30	7.5	HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 231 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9348. HOLE DISPLACEMENT GOOD, HAD NO MUD LOSS ON TRIP IN HOLE WITH CASING.

RAN CASING AS FOLLOWS; FLOAT SHOE @ 9348', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9304', 230 JTS PLUS 2 MKR. JTS (21.56') BOTTOM @ 7121' & TOP (20.09') @ 4485', CASING MANDREL HANGER W/ 1 PUP JT (5.80'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 41 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4445'. TAG BOTTOM W/ JOINT # 232. LAID IT DOWN. LAND CASING W/ 88,200 ON HANGER.

04:30 06:00 1.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D WEATHERFORD CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: GREASE CROWN. LDDP & RUN CSG. W/CASING CREWS.

FUEL ON HAND 2394 GALLONS, USED 570 GALLONS.

WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 34 DEG. WINDS CALM, VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10. TD WELL 9350' @ 01:30 HR 10-20-10.

10-22-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$31,028		Completion		\$61,991		Daily Total		\$93,019	
Cum Costs: Drilling		\$594,982		Completion		\$264,415		Well Total		\$859,397	
MD	9,350	TVD	9,350	Progress	0	Days	7	MW	11.5	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	CEMENTING: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 455 SKS. (149.1 BBLS) HIGHBOND LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.86 GAL/SK WATER. PLUS 1285 SKS (336.4 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG ONLY. DISPLACED WITH 144 BBLS FRESH WATER @ 5.5 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2500 PSI @ 2.5 BPM. HELD PRESSURE (4183 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 2.5 BBLS. RE PRESSURED UP TO 2780 PSI FOR 1 HOURS. PLUG DOWN @ 08:28 HRS 10/21 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED 26 BBLS. (99 SKS) CEMENT TO SURFACE.								
08:30	09:30	1.0	WAIT ON CEMENT.								
09:30	12:00	2.5	UNABLE TO SET CASING MANDREL PACKOFF DUE TO CEMENT LEFT ON TOP. CLOSED BLIND RAMS & SECURE WELL. FMC SERVICEMAN WILL CLEAR, SET & TEST HANGER PACK OFF TO 5000 PSI. 10/22/10. REDI SUPER SUCKERS CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE. MOVING 5.6 MILES TO HOSS 86-31.								
12:00	06:00	18.0	RDRT. STRING UP NEW DRILLING LINE. REPLACE ACCUMULATOR BOTTLE, REPLACE SUPER CHOKE, RIG REPAIRS AND RDRT.								
LAI DERRICK OVER 14:30 HRS.											
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS; STRING UP NEW DL, RDRT & MOVING RIG.											
TRANSFER 4JT'S (162.') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (21.18') AND 2052 GALLONS FUEL TO THE HOSS 86-31.											
FUEL ON HAND 2052 GALLONS, USED 342 GALLONS.											
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED RECORDED ON PHONE 10/21/10 @ 07:00 RE; BOP TEST ON HOSS 86-31 WELL @18:00 HRS. 10/22/10.											
WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 41 DEG. WINDS CALM. VISIBILITY 10 MI.											
06:00	RELEASED RIG @ 12:00 HRS, 10/21/2010.										
CASING POINT COST \$594,982											

10-28-2010	Reported By	SEARLE			
DailyCosts: Drilling	\$0	Completion	\$30,900	Daily Total	\$30,900

<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$295,315	<b>Well Total</b>	\$890,297
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
				<b>Days</b>	8
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9305.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9286' TO 950' AND 200' TO 70'. EST CEMENT TOP @ SURFACE. RDWL.

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well		<b>8. WELL NAME and NUMBER:</b> HOSS 84-35
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>9. API NUMBER:</b> 43047393240000
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> Uintah
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> <b>ACIDIZE</b>	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> <b>ALTER CASING</b>	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> <b>CASING REPAIR</b>	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/3/2010	<input type="checkbox"/> <b>CHANGE TO PREVIOUS PLANS</b>	
	<input type="checkbox"/> <b>CHANGE TUBING</b>	
	<input type="checkbox"/> <b>CHANGE WELL STATUS</b>	
	<input type="checkbox"/> <b>COMMINGLE PRODUCING FORMATIONS</b>	
	<input type="checkbox"/> <b>DEEPEN</b>	
	<input type="checkbox"/> <b>FRACTURE TREAT</b>	
	<input type="checkbox"/> <b>OPERATOR CHANGE</b>	
	<input type="checkbox"/> <b>PLUG AND ABANDON</b>	
	<input type="checkbox"/> <b>PRODUCTION START OR RESUME</b>	
	<input type="checkbox"/> <b>RECLAMATION OF WELL SITE</b>	
	<input type="checkbox"/> <b>REPERFORATE CURRENT FORMATION</b>	
	<input type="checkbox"/> <b>SIDETRACK TO REPAIR WELL</b>	
	<input type="checkbox"/> <b>TUBING REPAIR</b>	
	<input type="checkbox"/> <b>VENT OR FLARE</b>	
	<input type="checkbox"/> <b>WATER SHUTOFF</b>	
	<input type="checkbox"/> <b>SI TA STATUS EXTENSION</b>	
	<input type="checkbox"/> <b>WILDCAT WELL DETERMINATION</b>	
	<input type="checkbox"/> <b>OTHER</b>	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Waiting on completion operations. Please see the attached well chronology report for the referenced well showing activity up to 10/28/2010.		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY</b>		
<b>NAME (PLEASE PRINT)</b> Michelle Robles		<b>PHONE NUMBER</b> 307 276-4842
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant
		<b>DATE</b> 12/3/2010

# WELL CHRONOLOGY REPORT

Report Generated On: 12-03-2010

<b>Well Name</b>	HOSS 084-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39324	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-15-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,350/ 9,350	<b>Property #</b>	061413
<b>Water Depth</b>	0	<b>Last CSG</b>	4.5	<b>Shoe TVD / MD</b>	9,348/ 9,348
<b>KB / GL Elev</b>	5,094/ 5,078				
<b>Location</b>	Section 35, T8S, R23E, NENW, 722 FNL & 1968 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

AFE No		304667		AFE Total		1,645,000		DHC / CWC		666,000/ 979,000													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		06-05-2007		Release Date		10-21-2010									
06-05-2007		Reported By		SHARON CAUDILL																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			722' FNL & 1968' FWL (NE/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.084444, LONG 109.296756 (NAD 83)
			LAT 40.084478, LONG 109.296078 (NAD 27)
			TRUE #34
			OBJECTIVE: 9350' TD, MESAVERDE (TD change per Sundry 10/7/10)
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5078.5' NAT GL, 5077.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5078'), 5097' KB (19')
			EOG WI 100%, NRI 79.3338%

09-23-2010      Reported By      TERRY CSERE

**RECEIVED** December 03, 2010



DailyCosts: Drilling			\$75,000		Completion		\$0		Daily Total		\$75,000					
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000					
MD		0	TVD		0	Progress		0	Days		0	MW	0.0	Visc		0.0
Formation :			PBTB : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																
Start		End		Hrs		Activity Description										
06:00		06:00		24.0		BEGAN CONSTRUCTION OF LOCATION ON 9/23/2010.										
09-24-2010			Reported By		TERRY CSERE											
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000					
MD		0	TVD		0	Progress		0	Days		0	MW	0.0	Visc		0.0
Formation :			PBTB : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																
Start		End		Hrs		Activity Description										
06:00		06:00		24.0		LOCATION 20% COMPLETE.										
09-25-2010			Reported By		TERRY CSERE											
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000					
MD		0	TVD		0	Progress		0	Days		0	MW	0.0	Visc		0.0
Formation :			PBTB : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																
Start		End		Hrs		Activity Description										
06:00		06:00		24.0		LOCATION 90% COMPLETE.										
09-28-2010			Reported By		TERRY CSERE											
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000					
MD		0	TVD		0	Progress		0	Days		0	MW	0.0	Visc		0.0
Formation :			PBTB : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: BUILD LOCATION																
Start		End		Hrs		Activity Description										
06:00		06:00		24.0		LOCATION COMPLETE. START CLOSED LOOP.										
09-29-2010			Reported By		TERRY CSERE/KENT DEVENPORT											
DailyCosts: Drilling			\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000					
MD		60	TVD		60	Progress		0	Days		0	MW	0.0	Visc		0.0
Formation :			PBTB : 0.0					Perf :			PKR Depth : 0.0					
Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION																
Start		End		Hrs		Activity Description										
06:00		06:00		24.0		CLOSED LOOP, 10% COMPLETE. - CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/28/10 @ 9:00 HRS. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/27/10 @ 9:12 AM.										

09-30-2010      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000

<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

10-01-2010      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000

<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 50% COMPLETE.

10-04-2010      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$75,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$75,000

<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-10-2010      Reported By      DAL COOK

<b>Daily Costs: Drilling</b>	\$217,064	<b>Completion</b>	\$0	<b>Daily Total</b>	\$217,064
<b>Cum Costs: Drilling</b>	\$292,064	<b>Completion</b>	\$0	<b>Well Total</b>	\$292,064

<b>MD</b>	2,731	<b>TVD</b>	2,731	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/05/2010. DRILLED 12-1/4" HOLE TO 2712' GL (2731' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1760' THEN PUMP DRILLED TO TD WITH NO LOST RETURNS. RAN 64 JTS (2701.31') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2720.31' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 132 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 206 BBLs + 4 BBLs OVER DISPLACED (210 BBL'S) FRESH WATER. DID NOT BUMP PLUG @ 12:57 PM ON 8/28/10. SHUT-IN CASING VALVE. HAD RETURNS DURING 132 BBLs OF CEMENT AWAY AND THEN LOST RETURNS. WAIT ON CEMENT TO HARDEN 1 HOUR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 91 SX (19 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1540' = 2.00 DEGREE, 2020' = 2.5 DEGREE, AND 2710' = 3.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/26/10 @ 08:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/05/10 @ 13:00 AM.

10-15-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$106,484		Completion		\$0		Daily Total		\$106,484	
Cum Costs: Drilling		\$398,549		Completion		\$0		Well Total		\$398,549	
MD	2,731	TVD	2,731	Progress	0	Days	0	MW	9.2	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	20:30	14.5	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE HOSS 83-35 TO THE HOSS 84-35, 0.4 MILES. TRANSFERRING 6 JT'S (241.23') OF 4.5" N-80 11.6# LTC PROD. CSG. AND 2736 GL DIESEL FUEL TO THE HOSS 84-35. RW JONES TRUCKING BEGAN RIG MOVE @ 08:00, 10-14-10. RAISED DERRICK @ 16:00, TRUCKS RELEASED @ 17:00. NU BOP, FILL RIG TANKS, RU FLOOR AND TIGHTEN KELLY.								
20:30	02:00	5.5	RIG ACCEPTED ON DAYWORK @ 20:30, 10-14-10. PJSM WITH B & C QUICK TEST, INC. WITNESSED BY ALAN WALKER OF THE BLM. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES EACH. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
02:00	02:30	0.5	TEST CASING TO 1500 PSI FOR 30MIN.								
02:30	03:00	0.5	SET WEAR BUSHING IN WELLHEAD.								
03:00	03:30	0.5	RU WEATHERFORD LD MACHINE. HELD PRE-JOB SAFETY MEETING WITH ALL ON LOCATION PRESENT.								
03:30	06:00	2.5	PU BIT, BHA #1 AND DP.								
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY TOPICS: USING RESPIRATORS/BOP TEST.											
FUEL RECEIVED 6901 GL., ON HAND 9234 GL, USED 403 GL.											

<b>10-16-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>		\$27,213		<b>Completion</b>		\$0		<b>Daily Total</b>		\$27,213	

<b>Cum Costs: Drilling</b>	\$425,762	<b>Completion</b>	\$0	<b>Well Total</b>	\$425,762
<b>MD</b>	4,120	<b>TVD</b>	4,120	<b>Progress</b>	1,400
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	DRILLING @ 4120'				

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU DRILL PIPE. TAG CEMENT AT 2500' KELLY UP.
06:30	07:30	1.0	INSTALL ROT. HEAD RUBBER, TORQUE KELLY AND ATTACH ROT. HEAD DRIVE BUSHING TO KELLY.
07:30	09:00	1.5	DRILL CEMENT F/2500 TO 2660'.
09:00	10:00	1.0	INCREASE NITROGEN IN ACCUMULATOR BOTTLES BEFORE DRILLING OUT AS PER BLM.
10:00	11:30	1.5	DRILL CEMENT AND FLOAT EQUIP. AND NEW HOLE TO 2760'. <5K WOB, 454 GPM, 55 RPM + 73 MM.
11:30	12:00	0.5	CIRCULATE BOTTOMS UP BEFORE FIT. WT. 9.4 VIS. 32.
12:00	12:30	0.5	FIT TEST AT 2750' W/ 9.4 MUD WT. TO 170PSI= 10.6 EMW.
12:30	14:30	2.0	DRILLING F/2760' TO 3011' (251') 125'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.4 VIS 33. *SPUD WELL@ 12:30 10/15/10.
14:30	15:00	0.5	SERVICE RIG
15:00	15:30	0.5	SURVEY@ 2931', 2.9 DEGREES.
15:30	02:30	11.0	DRILLING F/3011' TO 3982 (971') 88'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.5 VIS 33.
02:30	03:00	0.5	SURVEY @3910', 2.74 DEGREES.
03:00	06:00	3.0	DRILLING F/3982' TO 4120' (138') 46'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
			FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
			FUNCTION BOP AND CHOKE. COM DRILLING.
			SAFETY TOPICS: PIPE HANDLEING/WIRELINE SURVEYS.
			FUEL ON HAND 8322 GL, USED 912 GL.
06:00			SPUD 7 7/8" HOLE AT 12:30 HRS, 10/15/10.

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**10-17-2010**      **Reported By**      DAVID GREESON

<b>DailyCosts: Drilling</b>	\$22,792	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,792
<b>Cum Costs: Drilling</b>	\$448,555	<b>Completion</b>	\$0	<b>Well Total</b>	\$448,555
<b>MD</b>	5,350	<b>TVD</b>	5,350	<b>Progress</b>	1,230
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time:</b>	DRILLING @ 5350'				

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING F/4120' TO 4453' (333') 44'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
13:30	14:00	0.5	RIG SERVICE. LUBRICATE DRAW WORKS.
14:00	18:00	4.0	DROP SURVEY (2.03 DEGREES @ 4373'), PUMP DRYJOB SLUG AND TRIP FOR BIT #2. HOLE TAKES PROPER DISPLACEMENT.
18:00	06:00	12.0	DRILLING F/4453' TO 5350' (897') 75'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2000 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 10.0 VIS 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: FIRE EXTINGUISHER/ WIRELINE SURVEY.

FUEL ON HAND 7182 GL, USED 1140 GL.

10-18-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,346		Completion		\$5,507		Daily Total		\$32,853	
Cum Costs: Drilling		\$475,901		Completion		\$5,507		Well Total		\$481,409	
MD	7,130	TVD	7,130	Progress	1,780	Days	3	MW	10.4	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7130'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILLING F/5350' TO 6200' (850') 106'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2250 PSI, DIFF 250/400. DRLG.: WASATCH 4896', CHAPITA WELLS 5495', BUCK CANYON 6179'. MUD WT. 10.4 VIS 35.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	06:00	15.5	DRILLING F/6200' TO 7130' (930') 60'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2500 PSI, DIFF 150/400. DRLG.: BUCK CANYON 6179', NORTH HORN 6807'. MUD WT. 10.5 VIS 35.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MIXING CHEMICALS/GENERAL SAFETY.

FUEL ON HAND: 5586 GL, USED 1596 GL.

10-19-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,599		Completion		\$0		Daily Total		\$27,599	
Cum Costs: Drilling		\$503,501		Completion		\$5,507		Well Total		\$509,008	
MD	8,615	TVD	8,615	Progress	1,485	Days	4	MW	11.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8,615'											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	DRILLING F/7130' TO 7865' (735') 67'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 10.8 VIS 37.								
17:00	17:30	0.5	SERVICE RIG. GREASE DRAW WORKS AND CROWN BLOCKS.								
17:30	06:00	12.5	DRILLING F/7865' TO 8615' (750') 60'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 11.0 VIS 38.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MAKING CONNECTIONS/SUSPENDED LOADS.

FUEL ON HAND: 4218 GL, USED 1368 GL.

<b>10-20-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$32,027		<b>Completion</b>		\$543		<b>Daily Total</b>		\$32,570	
<b>Cum Costs: Drilling</b>		\$535,528		<b>Completion</b>		\$6,050		<b>Well Total</b>		\$541,579	

MD 9,350 TVD 9,350 Progress 735 Days 5 MW 11.5 Visc 38.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TOH FOR WIPER TRIP @ 9350' TD

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING 8615' TO 9114' (499') 45 FT/HR. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2550 PSI, DIFF 150/350. MIDDLE PRICE RIVER 7772', LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38.
17:00	17:30	0.5	SERVICE RIG. FUNCTION BOP AND COM DRILLING.
17:30	01:30	8.0	DRILLING 9114' TO 9350' TD (236'). 30'FT/HR. REACHED TD OF 9350' @ 1:30 AM, 10/20/10. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 150/350. LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38. REACHED TD AT 01:30 HRS, 10/20/10.
01:30	02:30	1.0	CIRCULATE BOTTOMS UP AT TD. PUMPED HIGH-VIS SWEEP W/5 SK SAWDUST MARKER. TOTAL 6965 STKS AT 9270' TO SURFACE W/#1 PUMP. SMALL AMOUNTS OF SAND AND SHALE RETURNING.
02:30	03:00	0.5	DROP SURVEY, PUMP DRY JOB SLUG AND CHECK FOR FLOW.
03:00	06:00	3.0	TRIP OUT OF THE HOLE TO LAY DOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: REPORTING INCIDENTS/TRIPPING PIPE.

FUEL ON HAND: 2964 GL, USED 1354 GL.

10-21-2010 Reported By DAVID GREESON/GLEN PRUET

DailyCosts: Drilling \$28,425 Completion \$196,374 Daily Total \$224,799

Cum Costs: Drilling \$563,954 Completion \$202,424 Well Total \$766,378

MD 9,350 TVD 9,350 Progress 0 Days 6 MW 11.5 Visc 39.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF THE HOLE TO LAYDOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.
07:30	08:00	0.5	SERVICE RIG.
08:00	12:00	4.0	TRIP IN HOLE, FILL @ 3000' & 6400', TAG BRIDGE @ 6418'. DID NOT TOUCH ANYTHING AFTER FIRST TAG. WASH 60' TO BOTTOM, NO FILL. LOST 300 BBLs MUD ON TRIP.
12:00	14:30	2.5	CIRCULATE 80 BBLs HI VIS SWEEP AND CONDITION MUD FOR CASING. CHECK FOR FLOW AND PUMP SLUG.
14:30	21:00	6.5	LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.
21:00	04:30	7.5	HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 231 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9348. HOLE DISPLACEMENT GOOD, HAD NO MUD LOSS ON TRIP IN HOLE WITH CASING.

RAN CASING AS FOLLOWS; FLOAT SHOE @ 9348', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9304', 230 JTS PLUS 2 MKR. JTS (21.56') BOTTOM @ 7121' & TOP (20.09') @ 4485', CASING MANDREL HANGER W/ 1 PUP JT (5.80'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 41 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4445'. TAG BOTTOM W/ JOINT # 232. LAID IT DOWN. LAND CASING W/ 88,200 ON HANGER.

04:30 06:00 1.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D WEATHERFORD CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: GREASE CROWN. LDDP & RUN CSG. W/CASING CREWS.

FUEL ON HAND 2394 GALLONS, USED 570 GALLONS.

WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 34 DEG. WINDS CALM, VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10. TD WELL 9350' @ 01:30 HR 10-20-10.

10-22-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$31,028		Completion		\$61,991		Daily Total		\$93,019	
Cum Costs: Drilling		\$594,982		Completion		\$264,415		Well Total		\$859,397	
MD	9,350	TVD	9,350	Progress	0	Days	7	MW	11.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	CEMENTING: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 455 SKS. (149.1 BBLS) HIGHBOND LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.86 GAL/SK WATER. PLUS 1285 SKS (336.4 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG ONLY. DISPLACED WITH 144 BBLS FRESH WATER @ 5.5 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2500 PSI @ 2.5 BPM. HELD PRESSURE (4183 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 2.5 BBLS. RE PRESSURED UP TO 2780 PSI FOR 1 HOURS. PLUG DOWN @ 08:28 HRS 10/21 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED 26 BBLS. (99 SKS) CEMENT TO SURFACE.								
08:30	09:30	1.0	WAIT ON CEMENT.								
09:30	12:00	2.5	UNABLE TO SET CASING MANDREL PACKOFF DUE TO CEMENT LEFT ON TOP. CLOSED BLIND RAMS & SECURE WELL. FMC SERVICEMAN WILL CLEAR, SET & TEST HANGER PACK OFF TO 5000 PSI. 10/22/10. REDI SUPER SUCKERS CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE. MOVING 5.6 MILES TO HOSS 86-31.								
12:00	06:00	18.0	RDRT. STRING UP NEW DRILLING LINE. REPLACE ACCUMULATOR BOTTLE, REPLACE SUPER CHOKE, RIG REPAIRS AND RDRT.								
LAI DERRICK OVER 14:30 HRS.											
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS; STRING UP NEW DL, RDRT & MOVING RIG.											
TRANSFER 4JT'S (162.') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (21.18') AND 2052 GALLONS FUEL TO THE HOSS 86-31.											
FUEL ON HAND 2052 GALLONS, USED 342 GALLONS.											
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED RECORDED ON PHONE 10/21/10 @ 07:00 RE; BOP TEST ON HOSS 86-31 WELL @18:00 HRS. 10/22/10.											
WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 41 DEG. WINDS CALM. VISIBILITY 10 MI.											
06:00	RELEASED RIG @ 12:00 HRS, 10/21/2010.										
CASING POINT COST \$594,982											

10-28-2010	Reported By	SEARLE			
DailyCosts: Drilling	\$0	Completion	\$30,900	Daily Total	\$30,900

<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$295,315	<b>Well Total</b>	\$890,297
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
				<b>Days</b>	8
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 9305.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** PREP FOR FRACS

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9286' TO 950' AND 200' TO 70'. EST CEMENT TOP @ SURFACE. RDWL.

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-76042
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> HOSS 84-35	
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.	<b>9. API NUMBER:</b> 43047393240000	
<b>3. ADDRESS OF OPERATOR:</b> 1060 East Highway 40 , Vernal, UT, 84078	<b>PHONE NUMBER:</b> 435 781-9111 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0722 FNL 1968 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 35 Township: 08.0S Range: 23.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input checked="" type="checkbox"/> <b>DRILLING REPORT</b> Report Date: 12/15/2010	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> The referenced well was turned to sales on 12/15/2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
<b>Accepted by the</b> <b>Utah Division of</b> <b>Oil, Gas and Mining</b> <b>FOR RECORD ONLY</b> 12/17/2010		
<b>NAME (PLEASE PRINT)</b> Mickenzie Gates	<b>PHONE NUMBER</b> 435 781-9145	<b>TITLE</b> Operations Clerk
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/17/2010	

# WELL CHRONOLOGY REPORT

Report Generated On: 12-17-2010

<b>Well Name</b>	HOSS 084-35	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	PONDEROSA	<b>API #</b>	43-047-39324	<b>Well Class</b>	COMP
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	10-15-2010	<b>Class Date</b>	
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,350/ 9,350	<b>Property #</b>	061413
<b>Water Depth</b>	0	<b>Last CSG</b>	2.375	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	5,094/ 5,078				
<b>Location</b>	Section 35, T8S, R23E, NENW, 722 FNL & 1968 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	79.334

<b>AFE No</b>	304667	<b>AFE Total</b>	1,645,000	<b>DHC / CWC</b>	666,000/ 979,000
<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	06-05-2007
<b>06-05-2007</b>	<b>Reported By</b>	SHARON CAUDILL			
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			722' FNL & 1968' FWL (NE/NW)
			SECTION 35, T8S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.084444, LONG 109.296756 (NAD 83)
			LAT 40.084478, LONG 109.296078 (NAD 27)
			TRUE #34
			OBJECTIVE: 9350' TD, MESAVERDE (TD change per Sundry 10/7/10)
			DW/GAS
			PONDEROSA PROSPECT
			DD&A: CHAPITA DEEP WELLS
			PONDEROSA FIELD
			LEASE: UTU-76042
			ELEVATION: 5078.5' NAT GL, 5077.8' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5078'), 5097' KB (19')
			EOG WI 100%, NRI 79.3338%

09-23-2010      Reported By      TERRY CSERE

**RECEIVED** December 17, 2010

DailyCosts: Drilling			\$75,000		Completion		\$0		Daily Total		\$75,000						
Cum Costs: Drilling			\$75,000		Completion		\$0		Well Total		\$75,000						
MD		0	TVD		0	Progress		0	Days		0	MW	0.0	Visc		0.0	
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		Activity Description											
06:00		06:00		24.0		BEGAN CONSTRUCTION OF LOCATION ON 9/23/2010.											
09-24-2010			Reported By			TERRY CSERE											
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0		
Cum Costs: Drilling			\$75,000			Completion			\$0			Well Total			\$75,000		
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		Activity Description											
06:00		06:00		24.0		LOCATION 20% COMPLETE.											
09-25-2010			Reported By			TERRY CSERE											
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0		
Cum Costs: Drilling			\$75,000			Completion			\$0			Well Total			\$75,000		
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		Activity Description											
06:00		06:00		24.0		LOCATION 90% COMPLETE.											
09-28-2010			Reported By			TERRY CSERE											
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0		
Cum Costs: Drilling			\$75,000			Completion			\$0			Well Total			\$75,000		
MD		0	TVD		0	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: BUILD LOCATION																	
Start		End		Hrs		Activity Description											
06:00		06:00		24.0		LOCATION COMPLETE. START CLOSED LOOP.											
09-29-2010			Reported By			TERRY CSERE/KENT DEVENPORT											
DailyCosts: Drilling			\$0			Completion			\$0			Daily Total			\$0		
Cum Costs: Drilling			\$75,000			Completion			\$0			Well Total			\$75,000		
MD		60	TVD		60	Progress		0	Days		0	MW		0.0	Visc		0.0
Formation :			PBTD : 0.0					Perf :			PKR Depth : 0.0						
Activity at Report Time: SPUD NOTIFICATION/BUILD LOCATION																	
Start		End		Hrs		Activity Description											
06:00		06:00		24.0		CLOSED LOOP, 10% COMPLETE. – CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 9/28/10 @ 9:00 HRS. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 09/27/10 @ 9:12 AM.											

09-30-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

10-01-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP, 50% COMPLETE.

10-04-2010 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

10-10-2010 Reported By DAL COOK

Daily Costs: Drilling	\$217,064	Completion	\$0	Daily Total	\$217,064
Cum Costs: Drilling	\$292,064	Completion	\$0	Well Total	\$292,064

MD	2,731	TVD	2,731	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 10/05/2010. DRILLED 12-1/4" HOLE TO 2712' GL (2731' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR AND FOAM TO 1760' THEN PUMP DRILLED TO TD WITH NO LOST RETURNS. RAN 64 JTS (2701.31') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2720.31' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 4000 PSIG. PUMPED 132 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLs) OF PREMIUM LEAD CEMENT WITH 0.3% VARSET, 2% CAL-SEAL, AND 2% ECONOLITE. MIXED LEAD CEMENT @ 10.5 PPG WITH YIELD OF 4.1 CF/SX. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLs) OF PREMIUM CEMENT WITH 2% CACL2 MIXED TAIL CEMENT @ 15.6 PPG WITH YIELD OF 1.18 CF/SX. DISPLACED CEMENT WITH 206 BBLs + 4 BBLs OVER DISPLACED (210 BBL'S) FRESH WATER. DID NOT BUMP PLUG @ 12:57 PM ON 8/28/10. SHUT-IN CASING VALVE. HAD RETURNS DURING 132 BBLs OF CEMENT AWAY AND THEN LOST RETURNS. WAIT ON CEMENT TO HARDEN 1 HOUR.

TOP JOB #1: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 100 SX (21 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HR.

TOP JOB #2: PUMP DOWN 200' OF 1' PIPE. MIXED & PUMPED 91 SX (19 BBLs) OF PREMIUM CEMENT WITH 2% CACL2. MIXED CEMENT @ 15.8 PPG WITH YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

CRAIG'S RIG #2 TOOK SURVEYS WHILE DRILLING HOLE @ 1540' = 2.00 DEGREE, 2020' = 2.5 DEGREE, AND 2710' = 3.50 DEGREE.

KYLAN COOK NOTIFIED BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 8/26/10 @ 08:30 AM. KYLAN COOK NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING & CEMENT JOB VIA PHONE ON 10/05/10 @ 13:00 AM.

10-15-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$106,484		Completion		\$0		Daily Total		\$106,484	
Cum Costs: Drilling		\$398,549		Completion		\$0		Well Total		\$398,549	
MD	2,731	TVD	2,731	Progress	0	Days	0	MW	9.2	Visc	30.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: PU DP											
Start	End	Hrs	Activity Description								
06:00	20:30	14.5	RIG DOWN ROTARY TOOL. MOVE RIG FROM THE HOSS 83-35 TO THE HOSS 84-35, 0.4 MILES. TRANSFERRING 6 JT'S (241.23') OF 4.5" N-80 11.6# LTC PROD. CSG. AND 2736 GL DIESEL FUEL TO THE HOSS 84-35. RW JONES TRUCKING BEGAN RIG MOVE @ 08:00, 10-14-10. RAISED DERRICK @ 16:00, TRUCKS RELEASED @ 17:00. NU BOP, FILL RIG TANKS, RU FLOOR AND TIGHTEN KELLY.								
20:30	02:00	5.5	RIG ACCEPTED ON DAYWORK @ 20:30, 10-14-10. PJSM WITH B & C QUICK TEST, INC. WITNESSED BY ALAN WALKER OF THE BLM. RU AND TEST PIPE RAMS, BLIND RAMS, HCR, CHOKE LINES, MANIFOLD, KILL LINE VALVES, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/5000 PSI HI, 10 MINUTES EACH. TEST ANNULAR PREVENTER 250/2500 PSI FOR 10 MINUTES. ALL TEST GOOD.								
02:00	02:30	0.5	TEST CASING TO 1500 PSI FOR 30MIN.								
02:30	03:00	0.5	SET WEAR BUSHING IN WELLHEAD.								
03:00	03:30	0.5	RU WEATHERFORD LD MACHINE. HELD PRE-JOB SAFETY MEETING WITH ALL ON LOCATION PRESENT.								
03:30	06:00	2.5	PU BIT, BHA #1 AND DP.								
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY TOPICS: USING RESPIRATORS/BOP TEST.											
FUEL RECEIVED 6901 GL., ON HAND 9234 GL, USED 403 GL.											

<b>10-16-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>DailyCosts: Drilling</b>		\$27,213		<b>Completion</b>		\$0		<b>Daily Total</b>		\$27,213	

<b>Cum Costs: Drilling</b>	\$425,762	<b>Completion</b>	\$0	<b>Well Total</b>	\$425,762
<b>MD</b>	4,120	<b>TVD</b>	4,120	<b>Progress</b>	1,400
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Days</b>	1	<b>MW</b>	906.0
		<b>Perf :</b>		<b>Visc</b>	33.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 4120'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	PU DRILL PIPE. TAG CEMENT AT 2500' KELLY UP.
06:30	07:30	1.0	INSTALL ROT. HEAD RUBBER, TORQUE KELLY AND ATTACH ROT. HEAD DRIVE BUSHING TO KELLY.
07:30	09:00	1.5	DRILL CEMENT F/2500 TO 2660'.
09:00	10:00	1.0	INCREASE NITROGEN IN ACCUMULATOR BOTTLES BEFORE DRILLING OUT AS PER BLM.
10:00	11:30	1.5	DRILL CEMENT AND FLOAT EQUIP. AND NEW HOLE TO 2760'. <5K WOB, 454 GPM, 55 RPM + 73 MM.
11:30	12:00	0.5	CIRCULATE BOTTOMS UP BEFORE FIT. WT. 9.4 VIS. 32.
12:00	12:30	0.5	FIT TEST AT 2750' W/ 9.4 MUD WT. TO 170PSI= 10.6 EMW.
12:30	14:30	2.0	DRILLING F/2760' TO 3011' (251') 125'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.4 VIS 33. *SPUD WELL@ 12:30 10/15/10.
14:30	15:00	0.5	SERVICE RIG
15:00	15:30	0.5	SURVEY@ 2931', 2.9 DEGREES.
15:30	02:30	11.0	DRILLING F/3011' TO 3982 (971') 88'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1400 PSI, DIFF 250. DRLG.: MAHOGANY SHALE BED. MUD WT. 9.5 VIS 33.
02:30	03:00	0.5	SURVEY @3910', 2.74 DEGREES.
03:00	06:00	3.0	DRILLING F/3982' TO 4120' (138') 46'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
			FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.
			FUNCTION BOP AND CHOKE. COM DRILLING.
			SAFETY TOPICS: PIPE HANDLEING/WIRELINE SURVEYS.
			FUEL ON HAND 8322 GL, USED 912 GL.
06:00			SPUD 7 7/8" HOLE AT 12:30 HRS, 10/15/10.

10-17-2010 Reported By DAVID GREESON

<b>DailyCosts: Drilling</b>	\$22,792	<b>Completion</b>	\$0	<b>Daily Total</b>	\$22,792
<b>Cum Costs: Drilling</b>	\$448,555	<b>Completion</b>	\$0	<b>Well Total</b>	\$448,555
<b>MD</b>	5,350	<b>TVD</b>	5,350	<b>Progress</b>	1,230
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Days</b>	2	<b>MW</b>	10.0
		<b>Perf :</b>		<b>Visc</b>	35.0
				<b>PKR Depth : 0.0</b>	

Activity at Report Time: DRILLING @ 5350'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLING F/4120' TO 4453' (333') 44'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 15-18K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 1900 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 9.6 VIS 33.
13:30	14:00	0.5	RIG SERVICE. LUBRICATE DRAW WORKS.
14:00	18:00	4.0	DROP SURVEY (2.03 DEGREES @ 4373'), PUMP DRYJOB SLUG AND TRIP FOR BIT #2. HOLE TAKES PROPER DISPLACEMENT.
18:00	06:00	12.0	DRILLING F/4453' TO 5350' (897') 75'FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2000 PSI, DIFF 250/400. DRLG.: MAHOGANY SHALE, WASATCH 4896'. MUD WT. 10.0 VIS 35.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: FIRE EXTINGUISHER/ WIRELINE SURVEY.

FUEL ON HAND 7182 GL, USED 1140 GL.

10-18-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$27,346		Completion		\$5,507		Daily Total		\$32,853	
Cum Costs: Drilling		\$475,901		Completion		\$5,507		Well Total		\$481,409	
MD	7,130	TVD	7,130	Progress	1,780	Days	3	MW	10.4	Visc	35.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 7130'											
Start	End	Hrs	Activity Description								
06:00	14:00	8.0	DRILLING F/5350' TO 6200' (850') 106' FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2250 PSI, DIFF 250/400. DRLG.: WASATCH 4896', CHAPITA WELLS 5495', BUCK CANYON 6179'. MUD WT. 10.4 VIS 35.								
14:00	14:30	0.5	SERVICE RIG.								
14:30	06:00	15.5	DRILLING F/6200' TO 7130' (930') 60' FT/HR. 55 RPM + 73 RPM ON MOTOR. WOB 18-20K. PUMP 454 GPM @ 120 SPM #2 PUMP, SPP 2500 PSI, DIFF 150/400. DRLG.: BUCK CANYON 6179', NORTH HORN 6807'. MUD WT. 10.5 VIS 35.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MIXING CHEMICALS/GENERAL SAFETY.

FUEL ON HAND: 5586 GL, USED 1596 GL.

10-19-2010		Reported By		DAVID GREESON							
Daily Costs: Drilling		\$27,599		Completion		\$0		Daily Total		\$27,599	
Cum Costs: Drilling		\$503,501		Completion		\$5,507		Well Total		\$509,008	
MD	8,615	TVD	8,615	Progress	1,485	Days	4	MW	11.0	Visc	38.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: DRILLING @ 8,615'											
Start	End	Hrs	Activity Description								
06:00	17:00	11.0	DRILLING F/7130' TO 7865' (735') 67'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 10.8 VIS 37.								
17:00	17:30	0.5	SERVICE RIG. GREASE DRAW WORKS AND CROWN BLOCKS.								
17:30	06:00	12.5	DRILLING F/7865' TO 8615' (750') 60'FT/HR. 55 RPM + 70 RPM ON MOTOR. WOB 18-20K. PUMP 435 GPM @ 115 SPM #2 PUMP, SPP 2400 PSI, DIFF 150/400. DRLG.: PRICE RIVER 7117', MIDDLE PRICE RIVER 7772'. MUD WT. 11.0 VIS 38.								

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: MAKING CONNECTIONS/SUSPENDED LOADS.

FUEL ON HAND: 4218 GL, USED 1368 GL.

<b>10-20-2010</b>		<b>Reported By</b>		DAVID GREESON							
<b>Daily Costs: Drilling</b>		\$32,027		<b>Completion</b>		\$543		<b>Daily Total</b>		\$32,570	
<b>Cum Costs: Drilling</b>		\$535,528		<b>Completion</b>		\$6,050		<b>Well Total</b>		\$541,579	

**MD** 9,350 **TVD** 9,350 **Progress** 735 **Days** 5 **MW** 11.5 **Visc** 38.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** TOH FOR WIPER TRIP @ 9350' TD

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILLING 8615' TO 9114' (499') 45 FT/HR. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2550 PSI, DIFF 150/350. MIDDLE PRICE RIVER 7772', LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38.
17:00	17:30	0.5	SERVICE RIG. FUNCTION BOP AND COM DRILLING.
17:30	01:30	8.0	DRILLING 9114' TO 9350' TD (236'). 30'FT/HR. REACHED TD OF 9350' @ 1:30 AM, 10/20/10. 50 RPM + 67 RPM ON MOTOR. WOB 18-22K. PUMP 419 GPM @ 120 SPM #1 PUMP, SPP 2650 PSI, DIFF 150/350. LOWER PR 8573', SEGO 9131'. MUD WT. 11.4 VIS 38. REACHED TD AT 01:30 HRS, 10/20/10.
01:30	02:30	1.0	CIRCULATE BOTTOMS UP AT TD. PUMPED HIGH-VIS SWEEP W/5 SK SAWDUST MARKER. TOTAL 6965 STKS AT 9270' TO SURFACE W/#1 PUMP. SMALL AMOUNTS OF SAND AND SHALE RETURNING.
02:30	03:00	0.5	DROP SURVEY, PUMP DRY JOB SLUG AND CHECK FOR FLOW.
03:00	06:00	3.0	TRIP OUT OF THE HOLE TO LAY DOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

FUNCTION BOP AND CHOKE. COM DRILLING. BOP DRILL 90 SEC.

SAFETY TOPICS: REPORTING INCIDENTS/TRIPPING PIPE.

FUEL ON HAND: 2964 GL, USED 1354 GL.

**10-21-2010** **Reported By** DAVID GREESON/GLEN PRUET

**Daily Costs: Drilling** \$28,425 **Completion** \$196,374 **Daily Total** \$224,799

**Cum Costs: Drilling** \$563,954 **Completion** \$202,424 **Well Total** \$766,378

**MD** 9,350 **TVD** 9,350 **Progress** 0 **Days** 6 **MW** 11.5 **Visc** 39.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time:** CEMENTING PRODUCTION CASING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	TRIP OUT OF THE HOLE TO LAYDOWN ROLLER REAMERS AND WIPER TRIP AFTER TD. TIGHT SPOTS AT 8315' AND 3169'.
07:30	08:00	0.5	SERVICE RIG.
08:00	12:00	4.0	TRIP IN HOLE, FILL @ 3000' & 6400', TAG BRIDGE @ 6418'. DID NOT TOUCH ANYTHING AFTER FIRST TAG. WASH 60' TO BOTTOM, NO FILL. LOST 300 BBLs MUD ON TRIP.
12:00	14:30	2.5	CIRCULATE 80 BBLs HI VIS SWEEP AND CONDITION MUD FOR CASING. CHECK FOR FLOW AND PUMP SLUG.
14:30	21:00	6.5	LDDP/ DC'S. BREAK KELLY, PULL ROT. RUBBER, AND PULL WEAR BUSHING.
21:00	04:30	7.5	HELD SAFETY MEETING W/RIG CREWS & WEATHERFORD CASING CREW. R/U CASING TOOLS & RAN TOTAL OF 231 JTS 4 1/2", 11.6#, N-80, LTC CASING & LANDED @ 9348. HOLE DISPLACEMENT GOOD, HAD NO MUD LOSS ON TRIP IN HOLE WITH CASING.

RAN CASING AS FOLLOWS; FLOAT SHOE @ 9348', 1 SHOE JT., FLOAT COLLAR W/LATCH DOWN ASSEMBLY @ 9304', 230 JTS PLUS 2 MKR. JTS (21.56') BOTTOM @ 7121' & TOP (20.09') @ 4485', CASING MANDREL HANGER W/ 1 PUP JT (5.80'). RAN 3 TURBULIZERS, 1 - 10' ABOVE SHOE 1 EACH IN MIDDLE OF JTS 2 & 3. RAN 41 CENTRALIZERS STARTING ON JT #4 AND EACH 3RD JT. TO 4445'. TAG BOTTOM W/ JOINT # 232. LAID IT DOWN. LAND CASING W/ 88,200 ON HANGER.



04:30 06:00 1.5 CIRCULATE W/CASING ON BOTTOM. PJSM. R/D WEATHERFORD CSG TOOLS AND R/U HALLIBURTON.

MUD WEIGHT 11.5 VIS 40. FUNCTION COM DRILLING AND TRIPPING.

FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: GREASE CROWN. LDDP & RUN CSG. W/CASING CREWS.

FUEL ON HAND 2394 GALLONS, USED 570 GALLONS.

WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 34 DEG. WINDS CALM, VISIBILITY 10 MI.

BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED PHONE RE; RUN CSG. 22:00 9/30/10. TD WELL 9350' @ 01:30 HR 10-20-10.

10-22-2010		Reported By		GLEN PRUET							
DailyCosts: Drilling		\$31,028		Completion		\$61,991		Daily Total		\$93,019	
Cum Costs: Drilling		\$594,982		Completion		\$264,415		Well Total		\$859,397	
MD	9,350	TVD	9,350	Progress	0	Days	7	MW	11.5	Visc	40.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:30	2.5	CEMENTING: TEST PUMP & LINES TO 5000 PSI & CEMENT CASING AS FOLLOWS; 20 BBLS MUD FLUSH, 455 SKS. (149.1 BBLS) Highbond LEAD CEMENT MIXED @ 12.0 PPG, 1.84 Y, 9.86 GAL/SK WATER. PLUS 1285 SKS (336.4 BBLS.), EXTENDACEM TAIL CEMENT MIXED @ 13.5 PPG, 1.47 Y, 6.98 GAL/SK WATER. WASH PUMP & LINES, LOAD & DROP TOP PLUG ONLY. DISPLACED WITH 144 BBLS FRESH WATER @ 5.5 BPM AVERAGE, BUMP PLUG W/1500 PSI OVER FCP OF 2500 PSI @ 2.5 BPM. HELD PRESSURE (4183 PSI) 5 MIN. RELEASED PRESSURE, FLOW BACK 2.5 BBLS. RE PRESSURED UP TO 2780 PSI FOR 1 HOURS. PLUG DOWN @ 08:28 HRS 10/21 /2010. FULL RETURNS DURING CEMENTING. CIRCULATED 26 BBLS. (99 SKS) CEMENT TO SURFACE.								
08:30	09:30	1.0	WAIT ON CEMENT.								
09:30	12:00	2.5	UNABLE TO SET CASING MANDREL PACKOFF DUE TO CEMENT LEFT ON TOP. CLOSED BLIND RAMS & SECURE WELL. FMC SERVICEMAN WILL CLEAR, SET & TEST HANGER PACK OFF TO 5000 PSI. 10/22/10. REDI SUPER SUCKERS CLEAN MUD TANKS AND TRANSFER MUD TO STORAGE. MOVING 5.6 MILES TO HOSS 86-31.								
12:00	06:00	18.0	RDRT. STRING UP NEW DRILLING LINE. REPLACE ACCUMULATOR BOTTLE, REPLACE SUPER CHOKE, RIG REPAIRS AND RDRT.								
LAI DERRICK OVER 14:30 HRS.											
FULL CREWS. NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS; STRING UP NEW DL, RDRT & MOVING RIG.											
TRANSFER 4JT'S (162') 4.5" 11.6#, N-80 LTC PROD. CASING, 2 MARKER JTS. 4.5" 11.6#, P-110 MARKER (21.18') AND 2052 GALLONS FUEL TO THE HOSS 86-31.											
FUEL ON HAND 2052 GALLONS, USED 342 GALLONS.											
BLM NOTIFIED E-MAIL, UDOGM CAROL DANIEL NOTIFIED RECORDED ON PHONE 10/21/10 @ 07:00 RE; BOP TEST ON HOSS 86-31 WELL @ 18:00 HRS. 10/22/10.											
WEATHER; CLEAR, TEMP 39 DEG. DEW PT. 41 DEG. WINDS CALM. VISIBILITY 10 MI.											
06:00	RELEASED RIG @ 12:00 HRS, 10/21/2010.										
CASING POINT COST \$594,982											

10-28-2010	Reported By	SEARLE			
DailyCosts: Drilling	\$0	Completion	\$30,900	Daily Total	\$30,900

<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$295,315	<b>Well Total</b>	\$890,297
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	9305.0	<b>Perf :</b>	
<b>Activity at Report Time:</b>	PREP FOR FRACS				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM 9286' TO 950' AND 200' TO 70'. EST CEMENT TOP @ SURFACE. RDWL.

**12-05-2010**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,623	<b>Daily Total</b>	\$1,623
<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$296,938	<b>Well Total</b>	\$891,920
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	9305.0	<b>Perf :</b>	
<b>Activity at Report Time:</b>	WO COMPLETION				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

**12-10-2010**      **Reported By**      MCCURDY

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$1,860	<b>Daily Total</b>	\$1,860
<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$298,798	<b>Well Total</b>	\$893,780
<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0
<b>Formation :</b>	MESAVERDE	<b>PBTD :</b>	9305.0	<b>Perf :</b>	7508'-8983'
<b>Activity at Report Time:</b>	FRAC				

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FRAC TANKS PRE MIXED W/BIOCIDE (75) @ .05 GAL/M, WSI SCALE INHIBITOR (3730) @ 1 GAL/M.

STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8747'-48', 8762'-63', 8779'-80', 8797'-98', 8805'-06', 8847'-48', 8871'-72', 8893'-94', 8901'-02', 8909'-10', 8916'-17', 8955'-56', 8974'-75', 8982'-83' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7362 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 42400 GAL 16# DELTA 200 W/150000# 20/40 SAND @ 2-5 PPG. MTP 5910 PSIG. MTR 53.7 BPM. ATP 4472 PSIG. ATR 50.1 BPM. ISIP 2993 PSIG. RD HALLIBURTON.

STAGE 2. RUWL. SET 6K CFP AT 8722'. PERFORATE MPR/LPR FROM 8335'-36', 8348'-49', 8354'-55', 8364'-65', 8374'-75', 8466'-67', 8487'-88', 8492'-93', 8525'-26', 8557'-58', 8572'-73', 8584'-85', 8614'-15', 8704'-05' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 51373 GAL 16# DELTA 200 W/163400# 20/40 SAND @ 1-5 PPG. MTP 6226 PSIG. MTR 50.1 BPM. ATP 5689 PSIG. ATR 35.8 BPM. ISIP 3934 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8290'. PERFORATE MPR FROM 8006'-07', 8015'-16', 8107'-08', 8115'-16', 8128'-29', 8179'-80', 8187'-88', 8195'-96', 8202'-03', 8210'-11', 8220'-21', 8236'-37', 8250'-51', 8260'-61' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCIDE (AQUAR GA 50), 7422 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 14952 GAL 16# DELTA 200 W/37700# 20/40 SAND @ 2-3 PPG. MTP 6915 PSIG. MTR 5496 BPM. ATP 5496 PSIG. ATR 25.4 BPM. ISIP 3375 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 7972'. PERFORATE MPR FROM 7785'-86', 7798'-99', 7808'-09', 7818'-19', 7828'-29', 7848'-49', 7860'-61', 7868'-69', 7885'-86', 7899'-900', 7906'-07', 7927'-28', 7943'-44', 7951'-52' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7419 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 48132 GAL 16# DELTA 200 W/168600# 20/40 SAND @ 2-5 PPG. MTP 6104 PSIG. MTR 51 BPM. ATP 4343 PSIG. ATR 50.2 BPM. ISIP 2274 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 7768'. PERFORATE UPR FROM 7508'-09', 7524'-25', 7531'-32', 7536'-37', 7617'-18', 7655'-56', 7660'-61', 7673'-74', 7685'-86', 7692'-93', 7697'-98', 7704'-05', 7746'-47', 7750'-51' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7381 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37595 GAL 16# DELTA 200 W/130600# 20/40 SAND @ 2-5 PPG. MTP 6087 PSIG. MTR 50.7 BPM. ATP 5154 PSIG. ATR 45.9 BPM. ISIP 2306 PSIG. RD HALLIBURTON. SWIFN.

12-11-2010		Reported By		MCCURDY							
Daily Costs: Drilling		\$0		Completion		\$365,047		Daily Total		\$365,047	
Cum Costs: Drilling		\$594,982		Completion		\$663,846		Well Total		\$1,258,828	
MD	9,350	TVD	9,350	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH			PBTD : 9305.0			Perf : 5700'-8983'			PKR Depth : 0.0		

**Activity at Report Time:** MIRUSU CLEAN OUT SAND AND DRILL OUT FRAC PLUGS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	STAGE 6. SICIP 1674 PSIG. RUWL. SET 6K CFP AT 7486'. PERFORATE UPR FROM 7221'-22', 7226'-27', 7249'-50', 7310'-11', 7328'-29', 7335'-36', 7342'-43', 7349'-50', 7402'-03', 7409'-10', 7419'-20', 7426'-27', 7455'-56', 7468'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7389 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 37298 GAL 16# DELTA 200 W/129500# 20/40 SAND @ 2-5 PPG. MTP 5500 PSIG. MTR 53 BPM. ATP 4053 PSIG. ATR 50.3 BPM. ISIP 2298 PSIG. RD HALLIBURTON.

STAGE 7. RUWL. SET 6K CFP AT 6876'. PERFORATE NH/UPR FROM 6876'-77', 6880'-81', 6884'-85', 6890'-91', 7024'-25', 7029'-30', 7046'-47', 7052'-53', 7057'-58', 7123'-24', 7128'-29', 7135'-36', 7164'-65', 7168'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7342 GAL 16# LINEAR W/9444# 20/40 SAND @ 1-1.5 PPG, 34361 GAL 16# DELTA 200 W/118800# 20/40 SAND @ 2-5 PPG. MTP 5268 PSIG. MTR 52.9 BPM. ATP 4324 PSIG. ATR 50.9 BPM. ISIP 2470 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 6770'. PERFORATE Ba FROM 6451'-52', 6457'-58', 6471'-72', 6477'-78', 6502'-03', 6507'-08', 6511'-12', 6527'-28', 6534'-35', 6543'-44', 6545'-46', 6632'-33', 6702'-03', 6737'-38' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 26576 GAL 16# DELTA 200 W/84900# 20/40 SAND @ 2-4 PPG. MTP 5439 PSIG. MTR 51 BPM. ATP 4427 PSIG. ATR 44.7 BPM. ISIP 2971 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6433'. PERFORATE Ca/Ba FROM 6145'-47', 6188'-89', 6223'-24', 6233'-34', 6280'-81', 6287'-88', 6301'-02', 6362'-63', 6375'-76', 6401'-02', 6407'-08', 6415'-17' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 7405 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 19620 GAL 16# DELTA 200 W/60300# 20/40 SAND @ 2-4 PPG. MTP 6157 PSIG. MTR 51.2 BPM. ATP 4684 PSIG. ATR 46.4 BPM. ISIP 3334 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6122'. PERFORATE Ca FROM 5700'-01', 5712'-13', 5768'-69', 5950'-51', 6006'-07', 6020'-21', 6026'-27', 6063'-64', 6069'-70', 6074'-76', 6091'-94' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/30 GAL BIOCID (AQUAR GA 50), 6271 GAL 16# LINEAR W/7800# 20/40 SAND @ 1-1.5 PPG, 26890 GAL 16# DELTA 200 W/92100# 20/40 SAND @ 2-4 PPG. MTP 5242 PSIG. MTR 52.4 BPM. ATP 3869 PSIG. ATR 46.4 BPM. ISIP 1821 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5644'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

**12-14-2010**      **Reported By**      BAUSCH

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$23,804	<b>Daily Total</b>	\$23,804
<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$687,650	<b>Well Total</b>	\$1,282,632

<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	12	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9305.0	<b>Perf :</b> 5700'-8983'	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** POST FRAC CLEAN OUT

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	15:00	8.0	MIRUSU. ND FRAC VALVES & NU BOP. PRESSURE TESTED BLIND RAMS & BOP TO 2500 PSIG. RIH W/3-7/8" MILL & POBS TO CBP @ 5644'. SDFN.

**12-15-2010**      **Reported By**      HOOLEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$7,488	<b>Daily Total</b>	\$7,488
<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$695,138	<b>Well Total</b>	\$1,290,120

<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	13	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9305.0	<b>Perf :</b> 5700'-8983'	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** FLOW TEST

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	SICP 0 PSIG. PRESSURE TESTED FLOW LINES & POBS TO 2500 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5644', 6122', 6433', 6770', 7190', 7486', 7768, 7972', 8290' AND 8722'. RIH. CLEANED OUT TO 9074'. LANDED TBG AT 7187' KB. ND BOPE & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 24/64 CHOKE. FTP 875 PSIG. CP 1150 PSIG. 72 BFPH. RECOVERED 1150 BLW. 10121 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF SUB    1.00'  
 1 JT 2-3/8" 4.7# N-80 TBG    31.40'  
 XN NIPPLE    1.10'  
 228 JTS 2-3/8" 4.7# N-80 TBG    7134.29'  
 BELOW KB    19.00'  
 LANDED @    7186.79' KB

**12-16-2010**      **Reported By**      HOOLEY

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,000	<b>Daily Total</b>	\$2,000
<b>Cum Costs: Drilling</b>	\$594,982	<b>Completion</b>	\$697,138	<b>Well Total</b>	\$1,292,120

<b>MD</b>	9,350	<b>TVD</b>	9,350	<b>Progress</b>	0	<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b> MESAVERDE / WASATCH	<b>PBTD :</b> 9305.0	<b>Perf :</b> 5700'-8983'	<b>PKR Depth :</b> 0.0
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**Activity at Report Time:** FLOW TEST TO SALES

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
06:00	06:00	24.0	FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 750 PSIG, CP 1025 PSIG. 64 BFPH. RECOVERED 1475 BBLs, 8646 BLWTR. 335 MCF.

06:00      06:00      24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 800 PSIG & CP 1050 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:40 PM, 12/15/10. FLOWED 400 MCFD RATE ON 24/64" POS BRECO CHOKE. STATIC 209. QUESTAR METER #008601.

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**12-17-2010      Reported By      HOOLEY**

**Daily Costs: Drilling      \$0      Completion      \$2,000      Daily Total      \$2,000**

**Cum Costs: Drilling      \$594,982      Completion      \$699,138      Well Total      \$1,294,120**

**MD      9,350      TVD      9,350      Progress      0      Days      15      MW      0.0      Visc      0.0**

**Formation : MESAVERDE /      PBTD : 9305.0      Perf : 5700' - 8983'      PKR Depth : 0.0**  
WASATCH

**Activity at Report Time: FLOW TEST TO SALES**

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0 FLOWED THROUGH TEST UNIT TO SALES 24 HRS. 24/64 CHOKE. FTP 675 PSIG. CP 1150 PSIG. 54 BFPH. RECOVERED 1284 BLW. 7362 BLWTR. 380 MCFD RATE.

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
UTU76042

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC.			Contact: MICKENZIE GATES E-Mail: MICKENZIE_GATES@EOGRESOURCES.COM		
3. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078			3a. Phone No. (include area code) Ph: 453-781-9145		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENW 722FNL 1968FWL 40.08444 N Lat, 109.29676 W Lon At top prod interval reported below NENW 722FNL 1968FWL 40.08444 N Lat, 109.29676 W Lon At total depth NENW 722FNL 1968FWL 40.08444 N Lat, 109.29676 W Lon			8. Lease Name and Well No. HOSS 84-35		
14. Date Spudded 09/28/2010			15. Date T.D. Reached 10/20/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 12/15/2010			9. API Well No. 43-047-39324		
18. Total Depth: MD 9350 TVD			19. Plug Back T.D.: MD 9305 TVD		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NATURAL BUTTES		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>RST/CBL/CCL/VDL/GR</u>			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T8S R23E Mer SLB		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)			12. County or Parish UINTAH		
			13. State UT		
			17. Elevations (DF, KB, RT, GL)* 5079 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2720		741		0	
7.875	4.500 N-80	11.6		9348		1740		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7187							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WASATCH/MESAVERDE	5700	8983	6876 TO 8983			MESAVERDE
B)			5700 TO 6738			WASATCH
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6876 TO 8983	310,636 GALS OF GELLED WATER & 955,544# 20/40 SAND
5700 TO 6738	94,268 GALS OF GELLED WATER & 264,100# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2010	12/26/2010	24	→	24.0	404.0	460.0			FLOW FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	SI	475	→	24	404	460		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #100774 VERIFIED BY THE BLM WELL INFORMATION SYSTEM OF OIL, GAS & MINING  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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JAN 24 2011

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
WASATCH/MESAVERDE	5700	8983		GREEN RIVER BIRDS NEST MAHOGANY UTELAND BUTTE WASATCH CHAPITA WELLS BUCK CANYON PRICE RIVER	1806 2081 2734 4757 4909 5512 6201 7113

## 32. Additional remarks (include plugging procedure):

Additional Formation (Log) Markers  
Middle Price River 7790  
Lower Price River 8576  
Sego 9148

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

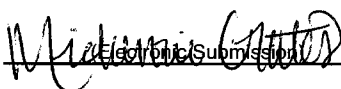
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #100774 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal

Name (please print) MICKENZIE GATES

Title REGULATORY ASSISTANT

Signature



Date 01/18/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***